



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1283174
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1283174

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Rupe Oil Company Inc.
 LEASE Whisler
 FIELD Stoltenberg
 LOCATION SW - SE - NW - NE 1182' FWL
 SEC 19 TWP 16 S RGE 10 W ^{1802' FEL}
 COUNTY EW STATE KJ

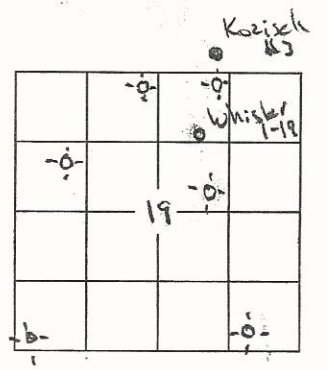
ELEVATIONS
 KB 1896 + 2 = 1898
 DF _____
 GL 1883 + 2 = 1885
 Measurements Are All
 From KB

CONTRACTOR N. Messner #101
 SPUD _____ COMP _____
 RTD 3460 LTD 3459
 MUD UP 2500 TYPE MUD Chen

CASING
 SURFACE _____
 PRODUCTION _____
 ELECTRICAL SURVEYS
 CDL/CWL _____
 DIL _____
 MEL _____

SAMPLES SAVED FROM 2600 TO TD
 DRILLING TIME KEPT FROM 2500 TO TD
 SAMPLES EXAMINED FROM 2600 TO TD
 GEOLOGICAL SUPERVISION FROM 2500 TO TD
 GEOLOGIST ON WELL Steven Petermann

FORMATION TOPS	LOG	SAMPLES
Heebner -4	2936 (-1038)	2939
Bon LST -1	3036 (-1138)	3037
Lansky -1	3054 (-1156)	3056
Arbuckle -10	3386 (-1488)	3384
Structural Comparison to Messner - Rinehart		
Kozisek #3	SE-SW-SE	18-16-10W



7505

Although structurally positioned for possible production, porosity in the area productive zones failed to develop in the Whistler #1. Based on the negative drill stem tests, electric log evaluation and lack of hydrocarbon shows in the productive zones it was recommended the Whistler #1 be plugged and abandoned G.R.A. 3466.

Respectfully Submitted

[Signature]

LITHOLOGY	DEPTH	DRILLING TIME (Logarithmic Scale)		SAMPLE DESCRIPTIONS				REMARKS					
		0.5	1	2	3	4	5	10	15	20	30		Lost Circ ~ 2-90' ⁵⁰ ₆₅
													On location 10:00 p.m. 7/27/15 2495'

LEGEND

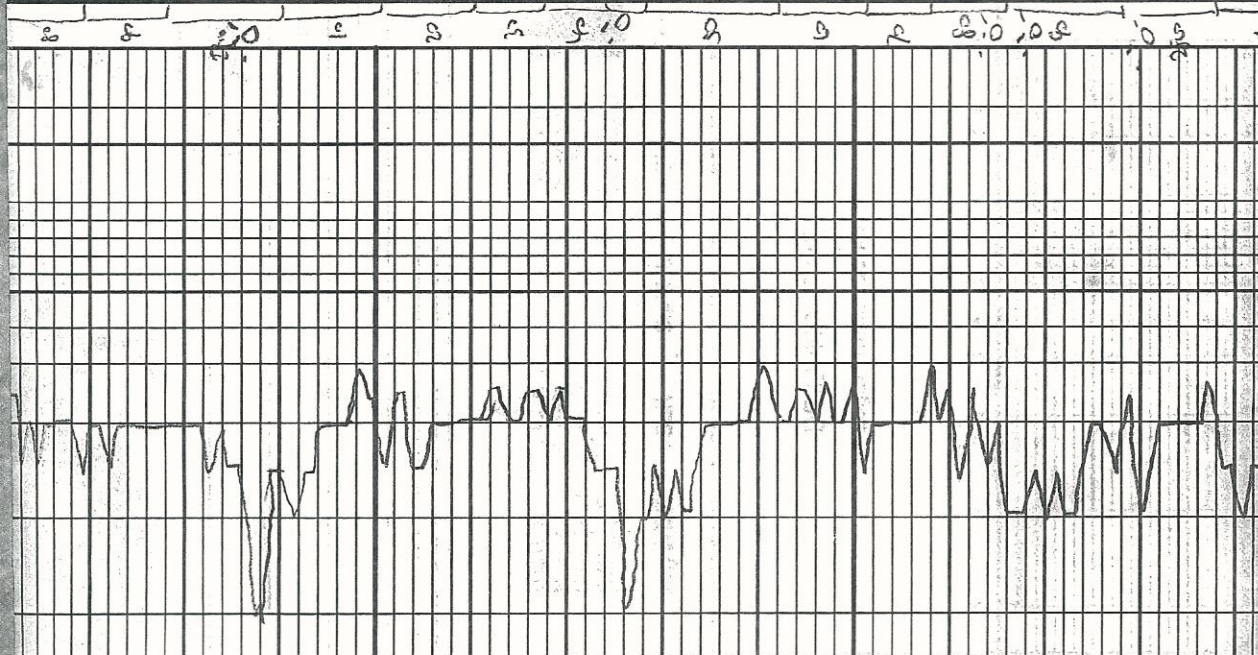
- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Ool. Lime
- Chert
- Dolomite

LOG 7702

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 LIT - con - 2nd gys - gys, uf - fctn
 LIT - con - 3rd gys - gys, uf - fctn
 LIT - con - 4th gys - gys, uf - fctn
 LIT - con - 5th gys - gys, uf - fctn
 LIT - con - 6th gys - gys, uf - fctn
 LIT - con - 7th gys - gys, uf - fctn
 LIT - con - 8th gys - gys, uf - fctn
 LIT - con - 9th gys - gys, uf - fctn
 LIT - con - 10th gys - gys, uf - fctn
 LIT - con - 11th gys - gys, uf - fctn
 LIT - con - 12th gys - gys, uf - fctn
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 LIT - con - 14th gys - gys, uf - fctn
 LIT - con - 15th gys - gys, uf - fctn
 LIT - con - 16th gys - gys, uf - fctn
 LIT - con - 17th gys - gys, uf - fctn
 LIT - con - 18th gys - gys, uf - fctn
 LIT - con - 19th gys - gys, uf - fctn
 LIT - con - 20th gys - gys, uf - fctn
 LIT - con - 21st gys - gys, uf - fctn
 LIT - con - 22nd gys - gys, uf - fctn
 LIT - con - 23rd gys - gys, uf - fctn
 LIT - con - 24th gys - gys, uf - fctn
 LIT - con - 25th gys - gys, uf - fctn



ck logs

2700

So

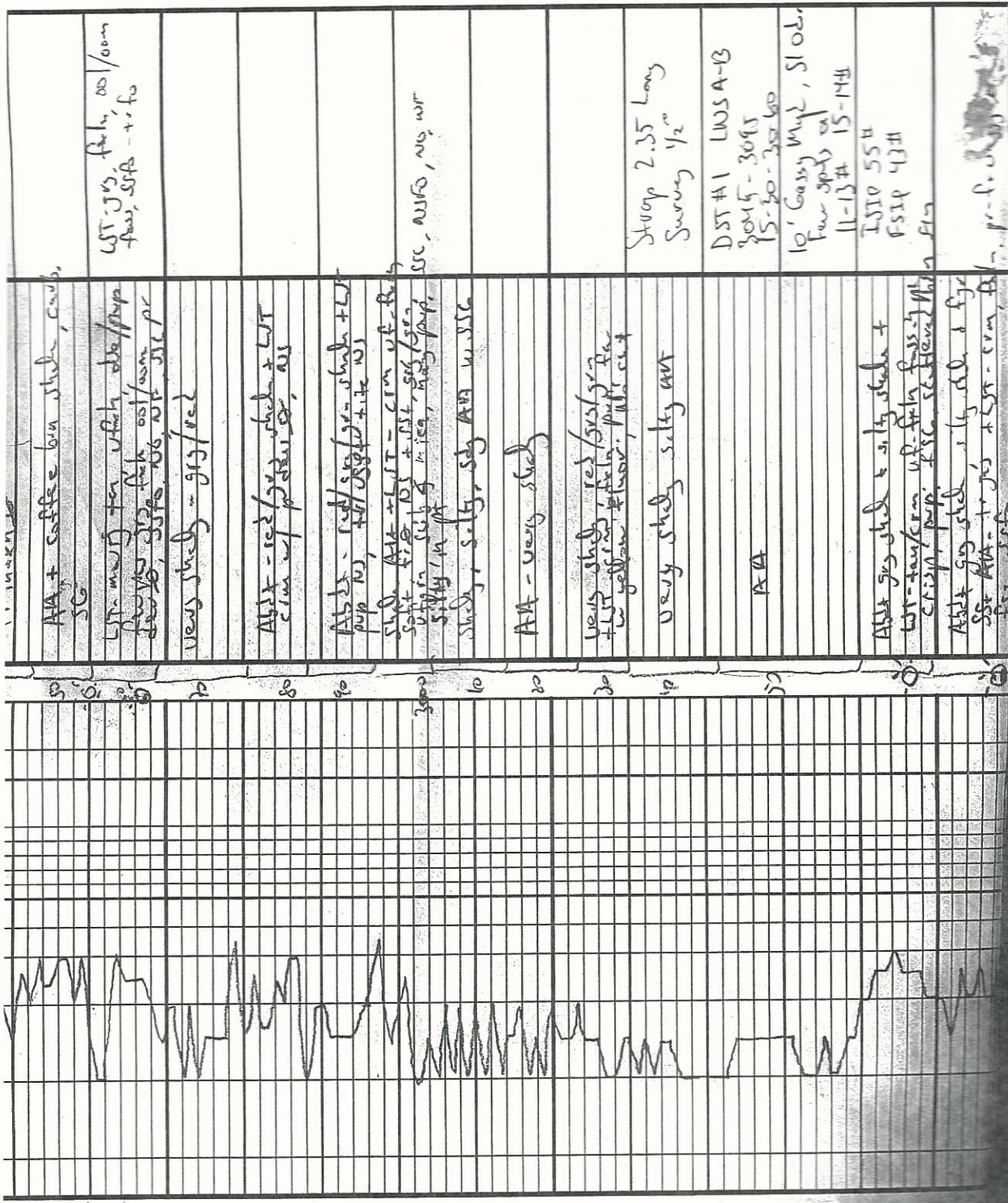
ck logs

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AAA + coffee bin shub, comb, SC

WT J's, fish, oo/oom
fuss, SFA - tifo

LTA mung tea with dda/np
SFA, SFA fish oo/oom
SFA, SFA oo. wt. SFA

very shub - gfg/red

AAI - 102/30 shub + LIT
CWA w/ p. SFA, AS

AAI - 102/30 shub + LIT
pup W, 102/30 shub + LIT

shub, AA - LIT - CWA w/ - R
SFA, SFA + LIT - SFA, SFA
SFA, SFA + LIT - SFA, SFA
SFA, SFA + LIT - SFA, SFA
shub, SFA, SFA AA w. SSC

AA - very shub

very shub, red/green
#LIT - 102/30 shub, p. SFA
w. yellow, SFA, AA, SFA

very shub, salty, wvt

AA

AAI gfg shub + salty shub +
WT - 102/30 shub w/ - SFA, SFA
SFA, SFA, SFA, SFA, SFA, SFA

AAI gfg shub + salty shub + fgr
SFA - 102/30 shub + SFA - CWA, SFA

STHP 2.35 Long
Survey 1/2"

DST #1 LWSA-B
3045 - 3095
15-30 - 30-60
10' Cassy Mnl, 5102.
Four spots at
11-13# 15-14#

TJTO 55#
FSIP 43#

P. S. SFA

LST - com. up - fish, many fish
 scattered, or high sta, 11-10
 SST - com. fish, U.S.S.C., N.W.E.,
 100, N.E.

LST - com - gulls, soft - shells,
 pup, N.W., N.E.

LST - ten fish, few, pup,
 100, N.E., few shells, N.W.

LST - com. com. up - fish, few,
 shells, pup, N.W., N.E.

LST - com - ten, few, up - fish,
 pup, N.W., N.E., few shells, N.W.
 + shells, gull (shells)

LST - com - 1+ ten, few, fish,
 pup, N.W., N.E., shells, N.W., N.E.

Shells - bit - entire beam

LST - com - 1+ ten, few, fish,
 pup, N.W., N.E., shells, N.W., N.E.

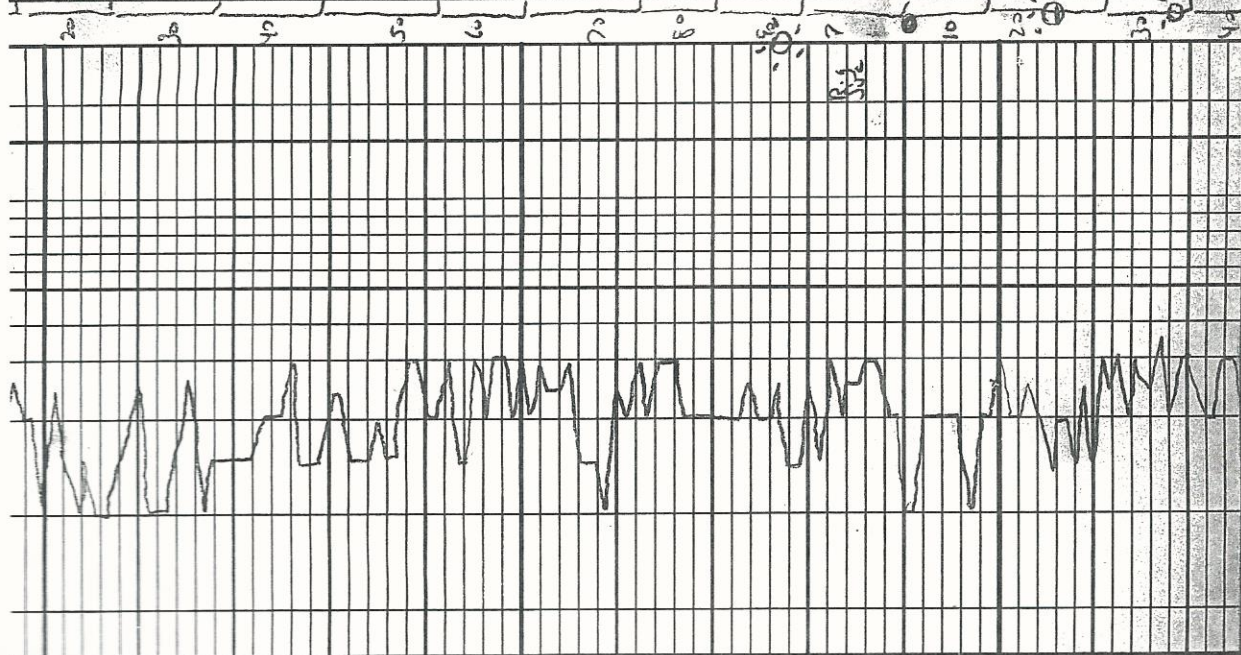
LST - com - fish, soft - fish,
 scattered, N.W., N.E., pup, N.W., N.E.

LST - com - fish, soft - fish,
 scattered, N.W., N.E., pup, N.W., N.E.

LST - com - fish, soft - fish,
 scattered, N.W., N.E., pup, N.W., N.E.

LST - com - fish, soft - fish,
 scattered, N.W., N.E., pup, N.W., N.E.

LST - com - fish, soft - fish,
 scattered, N.W., N.E., pup, N.W., N.E.



2800

2900

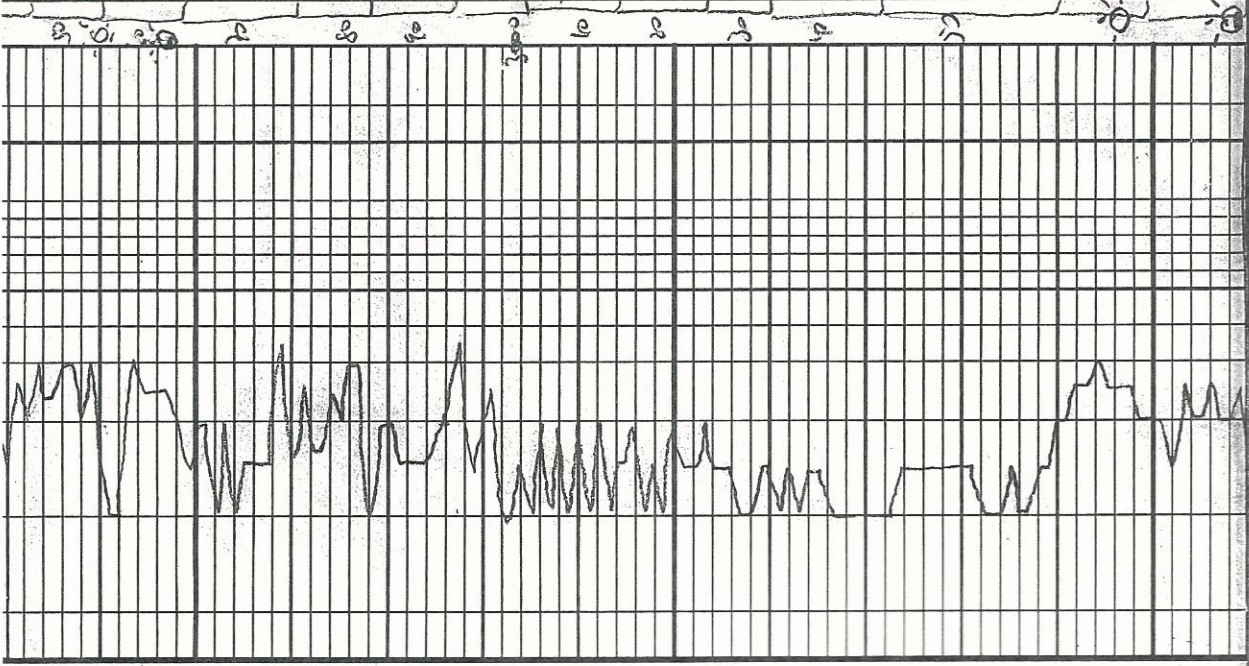
2900

NS
 2
 2

2920 Jay's
 Sta / set, others w/
 scattered bean sta

LST - com - up - fish, soft - fish,
 scattered, N.W., N.E., pup, N.W., N.E.

AAA + coffee brown shales, carb,
 50
 LTP. many thin white shales
 mostly 1/2" thick out/corn
 2000 5000 10000 15000 20000 25000 30000 35000 40000 45000 50000
 very shaly - grey/red
 AAA - 10' 2" / 10' shales + LTP
 5000 10000 15000 20000 25000 30000 35000 40000 45000 50000
 AAA - red/grey shales + LTP
 5000 10000 15000 20000 25000 30000 35000 40000 45000 50000
 AAA - very shaly
 5000 10000 15000 20000 25000 30000 35000 40000 45000 50000
 AAA - very shaly, red/grey
 5000 10000 15000 20000 25000 30000 35000 40000 45000 50000
 very shaly, salty part
 5000 10000 15000 20000 25000 30000 35000 40000 45000 50000
 AAA
 5000 10000 15000 20000 25000 30000 35000 40000 45000 50000
 AAA - grey shales + salty shales +
 LTP - tan/grey shales + very shaly
 5000 10000 15000 20000 25000 30000 35000 40000 45000 50000
 AAA - grey shales, 1/2" shales + grey
 5000 10000 15000 20000 25000 30000 35000 40000 45000 50000
 AAA - tan/grey + LTP - cream, blue
 5000 10000 15000 20000 25000 30000 35000 40000 45000 50000



2900
 50
 3000
 3057
 50
 3050

WT - 100, 100, 100/1000
 - thin, 5000 - 10000
 DST #1 LWSA-13
 3045 - 3095
 15-30 - 30-60
 10' Gassy mud, 10' sh.
 Few spots of
 11-13# 15-14#
 ISTD 55#
 F-52P 43#
 pr-f-o-10000

3200
 + LST cream, u. fab, u. soft, sub chly, pup golden surface, fine gsc v/rich

36
 LST - cream/gst, ten, uf-fab, due - chly/gst, pup, sic

40
 NSTO, wa, NT. swas grs shch

45
 LST - mostly cream fab, many fab, 54 swas, + LST gg, u. fab, pup, NS, wa, uf

50
 AAA - pup

55
 LST - ten fab, sic swas (soren) NSTO, wa, uf

70
 LST - AAA + LST - cream/gst, fab, due pup, wa + gg, chly, fab, due

80
 Shch + fine LIT AAA

90
 Shch - gm/si, blod, ten cream - ten, ten, fab, pup due few ST, gm/gst, fg, rld, + sic (1)

9500
 LST - cream/ten/gst, fab, pup due + LIT - cream, v. fab, soft, sub chly, fine cream (pr-fu), sic NSTO, wa, uf

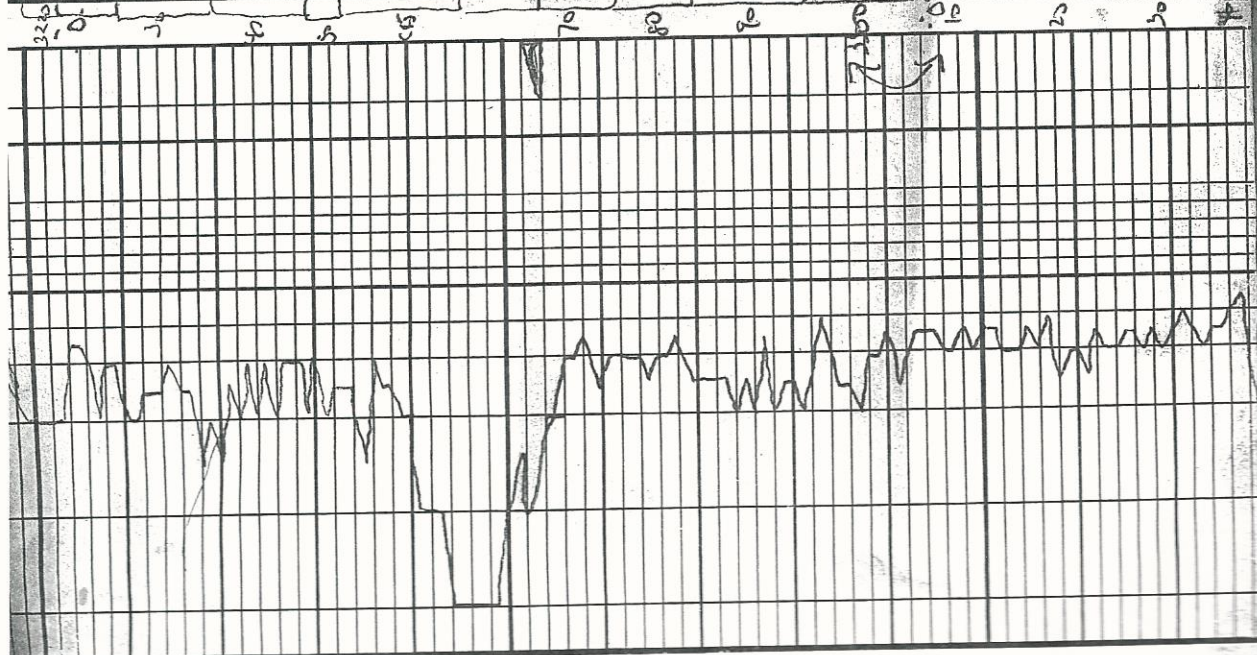
10
 LIT - ten, fab, fr cream, sic, NSTO

15
 Abdy LIT - cream, u. fab, soft - sub chly, fine cream (pr-fu), sic NSTO, wa, uf

20
 Shch - gm/gst, uf-fab, pup due cream/ten/gst, uf-fab, pup due

30
 LIT - ten, cream, gg, u. fab, due + ten, NSTO, spig, white, fab

40
 AAA - + gg/gm shch



3200
 Shch
 wa
 ten
 pup
 gg
 chly

Mono lic
 wa
 50

3300

Off location
Fri 7/31/15 8:30

DST #1 3015-3095
15-30-30-60

Well Surface Blw
Rec 10' Gassy Mud, f
Straight odor
(1/2)

IF 11-13 psi
FF 15-14
ISIP 55
FSIP 43

DST #2 3388-3397

30-45-30-45
SSB - Bit: 4 to 2 1/8"
2nd open: VUSB to 1/2"
Rec: 15' CO

30' UGCOM
8th G, 337th P, 17th W
58th M

IF: 12-23 psi
FF: 25-28
ISIP 54
FSIP 32

DST #3 3397-3402

20-40-60-90
VUSB to 2"
VUSB to 1 3/4"
Rec: 55
ISIP 54
FSIP 32

25 GOCMU
240g, 690, 1790, 1570 MW



INVOICE

P.O. Box 205803
Dallas, TX 75320-5803

Invoice Number: 150365
Invoice Date: Jul 31, 2015
Page: 1

Voice: (832) 482-3742
Fax: (832) 482-3738

Federal Tax I.D.#: 20-8651475

Bill To:
Rupe Oil Company, Inc. P O Box 783010 Wichita, KS 67278-3010

Customer ID	Field Ticket #	Payment Terms	
Rupe	55676	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jul 31, 2015	8/30/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Whisler #1		
215.00	CEMENT MATERIALS	60/40 Poz 4% Gel Blend	15.50	3,332.50
215.00	CEMENT SERVICE	Cubic Feet Charge	2.48	533.20
336.00	CEMENT SERVICE	Ton Mileage Charge	2.75	924.00
1.00	CEMENT SERVICE	Plug to Abandon	2,600.47	2,600.47
35.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	154.00
70.00	CEMENT SERVICE	Heavy Vehicle Mileage	7.70	539.00
1.00	CEMENT SUPERVISOR	Allen Werth		
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	OPERATOR ASSISTANT	Benjamin Griffin		

ENTERED
AUG 12 2015

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,829.11

ONLY IF PAID ON OR BEFORE

Aug 30, 2015

Subtotal	8,083.17
Sales Tax	606.24
Total Invoice Amount	8,689.41
Payment/Credit Applied	
TOTAL	8,689.41

RECEIVED
AUG 11 2015
BY: _____

ALLIED OIL & GAS SERVICES, LLC 055676

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-31-15</u>	SEC. <u>19</u>	TWP. <u>16</u>	RANGE <u>10</u>	CALLED OUT <u>700 AM</u>	ON LOCATION <u>9:56 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Whistler</u>	WELL# <u>1</u>	LOCATION <u>Wilson Ks 12-S 3/4 E</u>			COUNTY <u>Ellsworth</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MINNESOTA
 TYPE OF JOB PTA New Well
 HOLE SIZE 7 7/8 T.D. 3460'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 3384'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 215 60/40 Poz 4%

COMMON 60/40 2% gel. @ 15.50 \$3332.50
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Allen Werth
 # 409 HELPER R. Yakubovich
 BULK TRUCK _____
 # 485-292 DRIVER B. Griffin
 BULK TRUCK _____
 # _____ DRIVER _____

Material @ 3332.50
 Misc @ 1166.38
 HANDLING 215 SKS @ 2.48 533.20
 MILEAGE TM 336 @ 2.75 924.00

TOTAL _____

REMARKS:

see Job summary.
3384-ARC buckle 35-SKS
1300' 35-SKS
1000 35-SKS
450 35-SKS
60' to surface 25-SKS
Rat Hole 30-SKS
Mouse Hole 20-SKS
215 SKS

SERVICE

DEPTH OF JOB 3384
 PUMP TRUCK CHARGE \$2200.47
 EXTRA FOOTAGE @ _____
 MILEAGE LUM 35-mi. @ 4.40 154.00
 MANIFOLD @ _____
HUM 70-mi. @ 7.70 539.00

Misc 1166.38

TOTAL \$4750.67

CHARGE TO: Rupe O.L. Company LLC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES \$8083.17

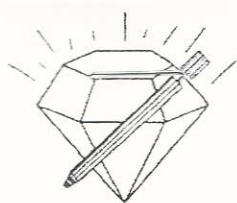
DISCOUNT \$2829.11 IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

\$5254.06

35%



DIAMOND TESTING, LLC
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 WSLR1DST1

Company Rupe Oil Company, Inc. Lease & Well No. Whisler No. 1
 Elevation 1883 EGL Formation Lansing "A" & "B" Effective Pay Ft. Ticket No. M784
 Date 7-28-15 Sec. 19 Twp. 16S Range 10W County Ellsworth State Kansas
 Test Approved By Steven Petermann Diamond Representative Mike Cochran

Formation Test No. 1 Interval Tested from 3,045 ft. to 3,095 ft. Total Depth 3,095 ft.
 Packer Depth 3,040 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Packer Depth 3,045 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,034 ft. Recorder Number 5448 Cap. 5,000 psi.
 Bottom Recorder Depth (Outside) 3,047 ft. Recorder Number 0063 Cap. 5,000 psi.
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Ninnescah Drilling, LLC - Rig 101 Drill Collar Length ft I.D. in.
 Mud Type Chemical Viscosity 47 Weight Pipe Length ft I.D. in.
 Weight 8.6 Water Loss 9.2 cc. Drill Pipe Length 3,020 ft I.D. 3 1/2 in.
 Chlorides 7,800 P.P.M. Test Tool Length 25 ft Tool Size 3 1/2-IF in.
 Jars: Make Sterling Serial Number Not Run Anchor Length 18' perf. w/32' drill pipe Size 4 1/2-FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow increasing to 1/2 in. No blow back during shut-in.
 2nd Open: No blow. No blow back during shut-in.

Recovered 10 ft. of gassy mud = .142300 bbls. (Grind out: 100%-mud w/some gassy bubbles & a slight odor)
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks Tool Sample Grind Out: 100%-mud w/some gassy bubbles & a few spots of oil

Time Set Packer(s) 11:45 P.M. Time Started off Bottom 2:00 A.M. Maximum Temperature 105°
 Initial Hydrostatic Pressure.....(A) 1519 P.S.I. .
 Initial Flow Period.....Minutes 15 (B) 11 P.S.I. to (C) 13 P.S.I.
 Initial Closed In Period.....Minutes 30 (D) 55 P.S.I.
 Final Flow Period.....Minutes 30 (E) 15 P.S.I. to (F) 14 P.S.I.
 Final Closed In Period.....Minutes 60 (G) 43 P.S.I.
 Final Hydrostatic Pressure.....(H) 1454 P.S.I.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	RUPE OIL COMPANY, INC.	Job Number	M784
Well Name	WHISLER #1	Representative	MIKE COCHRAN
Unique Well ID	DST #1 LANSING "A-B" 3045-3095	Well Operator	RUPE OIL COMPANY, INC.
Surface Location	SEC 19-16S-10W ELLSWORTH CO. KS.	Report Date	2014/07/29
Field	STOLTENBERG	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	STEVEN PETERMANN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST #1 LANSING "A-B" 3045-3095		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/07/28	Start Test Time	21:30:00
Final Test Date	2014/07/29	Final Test Time	04:00:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

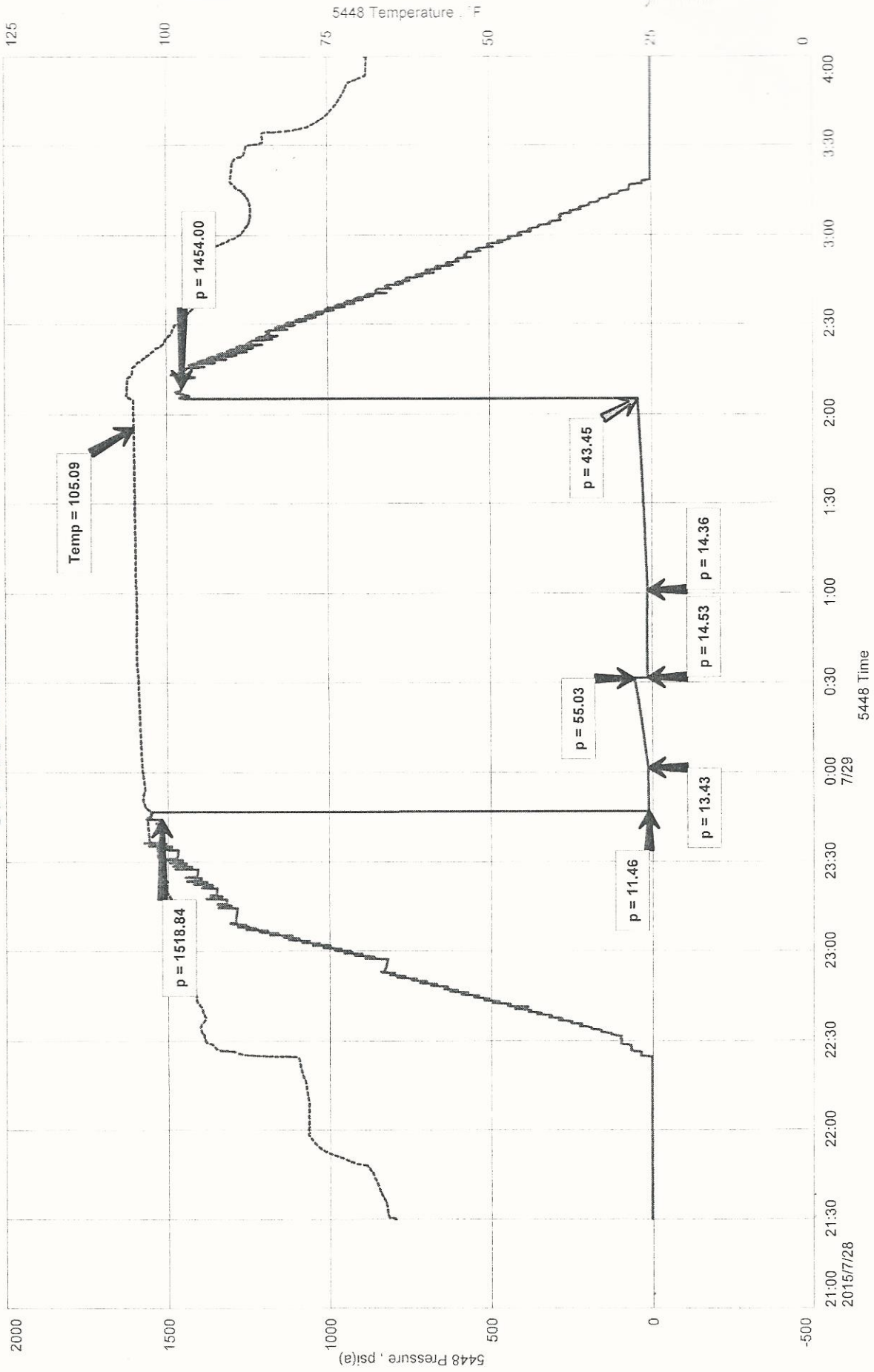
Remarks RECOVERED:
10' GM ~100% MUD W/ SOME GASSY BUBBLES AND A SLIGHT ODOR
10' TOTAL FLUID

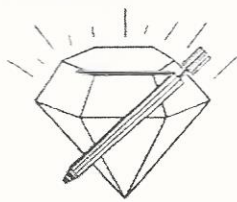
TOOL SAMPLE: ~100% MUD W/ SOME GASSY BUBBLES AND A FEW SPOTS OF OIL

RUPE OIL COMPANY, INC.
DST #1 LANSING "A-B" 3045-3095
Start Test Date: 2014/07/28
Final Test Date: 2014/07/29

WHISLER #1
Formation: DST #1 LANSING "A-B" 3045-3095
Pool: WILDCAT
Job Number: M784

WHISLER #1





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
WSLR1DST2

Company Rupe Oil Company, Inc. Lease & Well No. Whisler No. 1
Elevation 1883 EGL Formation Arbuckle Effective Pay _____ Ft. Ticket No. M785
Date 7-30-15 Sec. 19 Twp. 16S Range 10W County Ellsworth State Kansas
Test Approved By Steven Petermann Diamond Representative Mike Cochran

Formation Test No. 2 Interval Tested from 3,388 ft. to 3,397 ft. Total Depth 3,397 ft.
Packer Depth 3,383 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,388 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,377 ft. Recorder Number 5448 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,390 ft. Recorder Number 0063 Cap. 5,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Ninnescah Drilling, LLC - Rig 101 Drill Collar Length _____ ft I.D. _____ in.
Mud Type Chemical Viscosity 50 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.0 Water Loss 12.0 cc. Drill Pipe Length 3,363 ft I.D. 3 1/2 in.
Chlorides 8,800 P.P.M. Test Tool Length 25 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 9 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong, surface blow increasing to 2 7/8 ins. No blow back during shut-in.

2nd Open: Very weak, surface blow after 6 mins. that increased to 1/2 in. No blow back during shut-in.

Recovered 15 ft. of clean oil = .213450 bbls. (Grind out: 100%-oil) Gravity: 42.2 @ 60°
Recovered 30 ft. of slightly water cut, gas cut, oily mud = .426900 bbls. (Grind out: 8%-gas; 33%-oil; 1%-water; 58%-mud) PH: 10.0
Recovered 45 ft. of TOTAL FLUID = .640350 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 95%-oil; 5%-mud w/some gassy bubbles

Time Set Packer(s) 2:00 A.M. Time Started off Bottom 4:30 A.M. Maximum Temperature 111°
Initial Hydrostatic Pressure.....(A) 1726 P.S.I. .
Initial Flow Period.....Minutes 30 (B) 12 P.S.I. to (C) 23 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 541 P.S.I.
Final Flow Period.....Minutes 30 (E) 25 P.S.I. to (F) 28 P.S.I.
Final Closed In Period.....Minutes 45 (G) 326 P.S.I.
Final Hydrostatic Pressure.....(H) 1642 P.S.I.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	RUPE OIL COMPANY, INC.	Job Number	M785
Well Name	WHISLER #1	Representative	MIKE COCHRAN
Unique Well ID	DST #2 ARBUCKLE 3388-3397	Well Operator	RUPE OIL COMPANY, INC.
Surface Location	SEC 19-16S-10W ELLSWORTH CO. KS.	Report Date	2015/07/30
Field	STOLTENBERG	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	STEVEN PETERMANN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST #2 ARBUCKLE 3388-3397		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2015/07/30	Start Test Time	00:20:00
Final Test Date	2015/07/30	Final Test Time	06:40:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
10' CO 100% OIL
30' SWGCOM 8% GAS, 33% OIL, 1% WTR, 58% MUD
45' TOTAL FLUID

GRAVITY: 42.2 @ 60 DEG

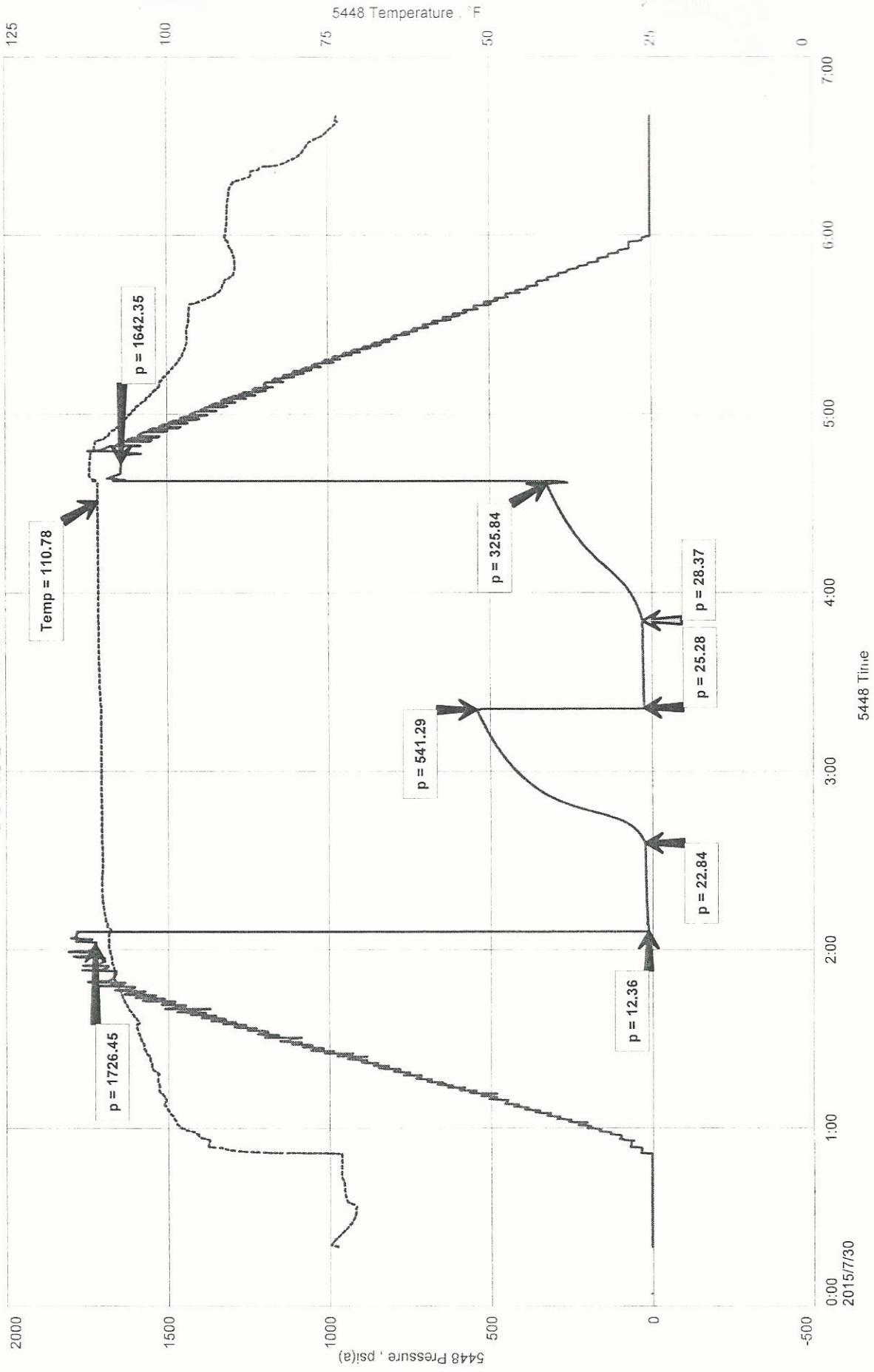
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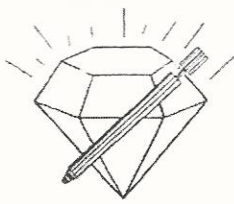
TOOL SAMPLE: 95% OIL, 5% MUD W/ SOME GASSY BUBBLES

RUPE OIL COMPANY, INC.
DST #2 ARBUCKLE 3388-3397
Start Test Date: 2015/07/30
Final Test Date: 2015/07/30

WHISLER #1
Formation: DST #2 ARBUCKLE 3388-3397
Pool: WILDCAT
Job Number: M785

WHISLER #1





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
WSLR1DST3

Company Rupe Oil Company, Inc. Lease & Well No. Whisler No. 1
Elevation 1883 EGL Formation Arbuckle Effective Pay Ft. Ticket No. M786
Date 7-30-15 Sec. 19 Twp. 16S Range 10W County Ellsworth State Kansas
Test Approved By Steven Petermann Diamond Representative Mike Cochran

Formation Test No. 3 Interval Tested from 3,397 ft. to 3,402 ft. Total Depth 3,402 ft.
Packer Depth 3,392 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,397 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,386 ft. Recorder Number 5448 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,399 ft. Recorder Number 0063 Cap. 5,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Ninnescah Drilling, LLC - Rig 101 Drill Collar Length ft. I.D. in.
Mud Type Chemical Viscosity 48 Weight Pipe Length ft. I.D. in.
Weight 9.2 Water Loss 10.4 cc. Drill Pipe Length 3,372 ft. I.D. 3 1/2 in.
Chlorides 7,600 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 5 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow increasing to 2 ins. No blow back during shut-in.
2nd Open: Very weak, surface blow after 3 mins. that increased to 1 3/4 ins. No blow back during shut-in.

Recovered 55 ft. of gas in pipe
Recovered 15 ft. of clean oil = .213450 bbls. (Grind out: 100%-oil) Gravity: 36.4 @ 60°
Recovered 25 ft. of slightly gas & oil cut, muddy water = .355750 bbls. (Grind out: 2%-gas; 6%-oil; 47%-water; 45%-mud)
Recovered 40 ft. of TOTAL FLUID = .569200 bbls.
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 1%-gas; 5%-oil; 89%-water; 5%-mud (Chlorides: 11,000 Ppm PH: 7.0 RW: .54 @ 89°)

Time Set Packer(s) 1:15 P.M. Time Started off Bottom 4:45 P.M. Maximum Temperature 108°
Initial Hydrostatic Pressure.....(A) 1725 P.S.I.
Initial Flow Period.....Minutes 20 (B) 13 P.S.I. to (C) 19 P.S.I.
Initial Closed In Period.....Minutes 40 (D) 908 P.S.I.
Final Flow Period.....Minutes 60 (E) 20 P.S.I. to (F) 32 P.S.I.
Final Closed In Period.....Minutes 90 (G) 835 P.S.I.
Final Hydrostatic Pressure.....(H) 1640 P.S.I.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	RUPE OIL COMPANY, INC.	Job Number	M786
Well Name	WHISLER #1	Representative	MIKE COCHRAN
Unique Well ID	DST #3 ARBUCKLE 3397-3402	Well Operator	RUPE OIL COMPANY, INC.
Surface Location	SEC 19-16S-10W ELLSWORTH CO. KS.	Report Date	2015/07/30
Field	STOLTENBERG	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	STEVEN PETERMANN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST #3 ARBUCKLE 3397-3402		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2015/07/30	Start Test Time	11:45:00
Final Test Date	2015/07/30	Final Test Time	18:35:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
55' GIP
15' CO 100% OIL
25' SGOCMW 2% GAS, 6% OIL, 47% WTR, 45% MUD
45' TOTAL FLUID

GRAVITY: 36.4 @ 60 DEG

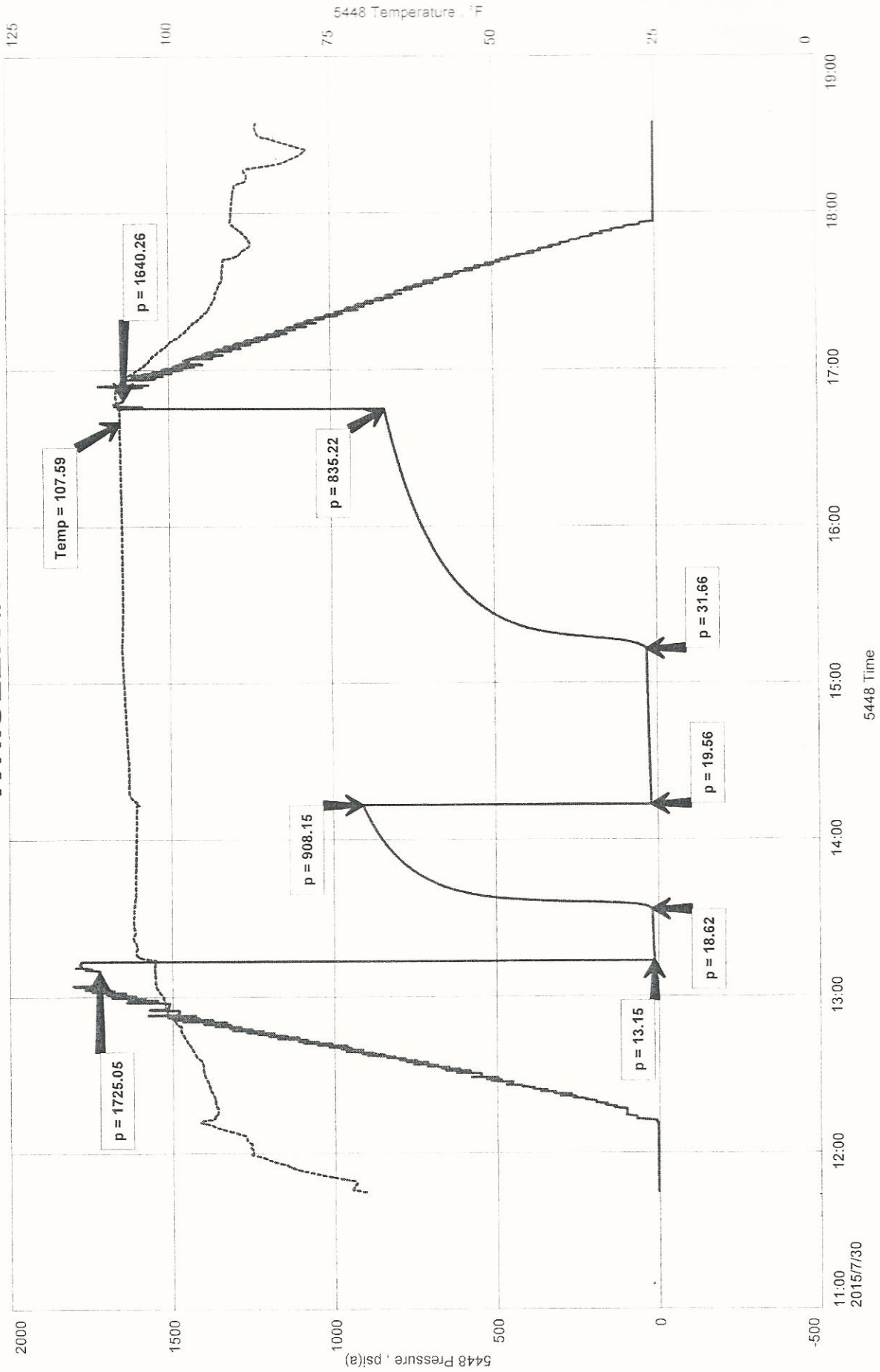
CHLOR: 11,000 PPM
PH: 7.0
RW: .54 @ 89 DEG

TOOL SAMPLE: 1% GAS, 5% OIL, 89% WTR, 5% MUD

WHISLER #1
Formation: DST #3 ARBUCKLE 3397-3402
Pool: WILDCAT
Job Number: M786

RUPE OIL COMPANY, INC.
DST #3 ARBUCKLE 3397-3402
Start Test Date: 2015/07/30
Final Test Date: 2015/07/30

WHISLER #1



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

February 04, 2016

Becky Middleton
Rupe Oil Company, Inc.
111 WHITTIER # 1000
PO BOX 783010
WICHITA, KS 67207-1045

Re: ACO-1
API 15-053-21330-00-00
Whisler 1
NE/4 Sec.19-16S-10W
Ellsworth County, Kansas

Dear Becky Middleton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 7/25/2015 and the ACO-1 was received on February 03, 2016 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department