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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: SWLVLU
Well Number: 54

API No.: 15-081-21884-00-00
Permit No: E30036.25
Reporting Year: 2015
(January 1 to December 31)

SW - SE - SW - SW Sec. 19 Twp. 30 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
306 feet from ☐ N / ☑ S Line of Section
4461 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4200	190	0		31
February	4053	199	0		28
March	4428	200	0		31
April	4068	199	0		30
May	4220	195	0		31
June	3644	207	0		30
July	3903	209	0		31
August	3679	195	0		31
September	3400	156	0		30
October	3553	151	0		31
November	3162	95	0		30
December	3417	79	0		31
TOTAL	45727		0		

Submitted Electronically