1283228

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: WANDER A
Well Number: 3

API No.: 15-067-21236-00-01
Permit No: D26897.0
Reporting Year: 2015
(January 1 to December 31)

____ - ____ - SW - NE Sec. 2 Twp. 30 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
3301 feet from ☐ N / ☑ S Line of Section
1922 feet from ☑ E / ☐ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10096	0	0		31
February	8781	0	0		28
March	6602	0	0		31
April	8551	0	0		30
May	9344	0	0		31
June	7201	0	0		30
July	13360	0	0		31
August	13390	0	0		31
September	12593	0	0		30
October	8397	0	0		31
November	9247	0	0		30
December	11745	0	0		31
TOTAL	119307		0		

Submitted Electronically