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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: WILLIAMS SWD
Well Number: 4

API No.: 15-187-21101-00-02
Permit No: D30069.0
Reporting Year: 2015
(January 1 to December 31)

NW - SE - NW - SW Sec. 21 Twp. 29 S. R. 39 ☐ E ☑ W
(Q/Q/Q/Q)
1865 feet from ☐ N / ☑ S Line of Section
4615 feet from ☑ E / ☐ W Line of Section
County: Stanton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 150 psi Injection Zone: Lansing/Kansas City
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	26163	0	0		31
February	27129	0	0		28
March	32537	0	0		31
April	27921	0	0		30
May	23420	0	0		31
June	25695	0	0		30
July	33527	0	0		31
August	38199	0	0		31
September	37029	0	0		30
October	37004	0	0		31
November	34344	0	0		30
December	34782	0	0		31
TOTAL	377750		0		

Submitted Electronically