Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 Spot Description: | | | | | | | | | | | | | | | | |
|--|---|---------------------|----------------|---|--|---|----------------|----------------|----------------|------------|--|--|--|--|-----------------------|-----|--------|---|-------------|--|
| | | | | | | | | | | Address 1: | | | | | · Sec | Twp | _ S. R | E | \square W | |
| Address 2: | | | | | | | _ | _ | | | | | | | | | | | | |
| City: State: + Contact Person: | | | | GPS Location: Lat:, Long:, Long: | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Phone:() | | | | | County: Elevation: GL | | | | | |
| | | T | ı | Spud Date. | | Date Shut- | | | | | | | | | | | | | | |
| | Conductor | Surface | Pro | oduction | Intermediate | Liner | | Tubing | | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: | as Lease? Yes n Hole at (depth) I ALT. II Depth of Size: Plug Ba Formation At: At: | No Tools in Hole at | w / Inch Perfo | sing Leaks: sack Set at: Plug Back Metheration Interval | Yes No Depth of the soft cement Port of Fee looks Completion to Fee looks to Fee looks and the soft cement of Fee looks are soft controlled to Fee looks and the soft cement of the soft | n of casing leak(s): Collar: (depth) It Information Leet or Open Hole I | w / nterval | to to | cementFeetFeet | | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | R | Results: | | Date Plugged: | Date Repaired: | Date Put B | Back in Servic | ;e: | | | | | | | | | | | |
| Review Completed by: | | | Comr | nents: | | | | | | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | | | | | | |
| | <u> </u> | | | | | | | | | | | | | | | | | | | |
| | | Mail to the App | ropriate | KCC Conserv | vation Office: | | | | | | | | | | | | | | | |

| from their trees now make the new facts among many from their trees. | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|--|---|--------------------|--|
| Name | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 | |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | |
| See State State See See See See See See See See See S | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

February 10, 2016

Clarence Lyons Nataraja Oil Corporation 601 NORTH KANSAS CHANUTE, KS 66720

Re: Temporary Abandonment API 15-001-28032-00-00 WILES 17 NE/4 Sec.31-26S-18E Allen County, Kansas

Dear Clarence Lyons:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/10/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/10/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"