KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1283765

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34783
Name: Burkdoll, Chad
Address 1: 4146 HAMILTON RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + ____
Contact Person: Chad Burkdoll
Phone: (785) 241-4022
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: (____)

API No. 15- 15-059-24319-00-00
Spot Description:
__ - NW - NW - NW Sec. 1 Twp. 18 S. R. 20 ☑ E ☐ W
4950 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Franklin Elevation: ☐ GL ☐ KB
Lease Name: ROSEBERRY#2 Well #: 2
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/08/1988 Date Shut-In: 6/10/2011

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	7	2.875	0	0	0
Setting Depth	0	20	1000	0	0	0
Amount of Cement	0	4	190	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	20	1000	0	0	0

Casing Fluid Level from Surface: 0 How Determined? Unknown Date: 2/1/2016
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 1000 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. ____ At: ____ to ____ Feet Perforation Interval 0 to 0 Feet or Open Hole Interval ____ to ____ Feet
2. ____ At: ____ to ____ Feet Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Levi Short Comments: plug back date; geological date required
TA Approved: ☐ Yes ☑ Denied Date: 03/21/2016

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-432-2300
Fax: 620-432-2309
http://kcc.ks.gov/

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 21, 2016

Chad Burkdoll
Burkdoll, Chad
4146 HAMILTON RD
RANTOUL, KS 66079

Re: Temporary Abandonment
API 15-059-24319-00-00
ROSEBERRY#2 2
NW/4 Sec.01-18S-20E
Franklin County, Kansas

Dear Chad Burkdoll:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Casing leak

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by April 20, 2016.

Sincerely,

Levi Short