1283870

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5810
Name: Eickbush Production Co. LLC dba ECCO
Address 1: 306 N MAIN
Address 2: PO BOX 1025
City: MCPHERSON State: KS Zip: 67460 + ___ ___ ___ ___
Contact Person: Robert Eickbush
Phone: (620) 241-6350
Lease Name: FRED JOHNSON
Well Number: 8

API No.: 15-113-30172-00-00
Permit No: D25134.0
Reporting Year: 2015
(January 1 to December 31)

NW - NE - NW - NW Sec. 2 Twp. 20 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
5096 feet from ☐ N / ☑ S Line of Section
4534 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: SIMPSON
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	41777	0	0		31
February	37729	0	0		28
March	41766	0	0		31
April	40423	0	0		30
May	41765	0	0		31
June	40424	0	0		30
July	41771	0	0		31
August	41769	0	0		31
September	40428	0	0		30
October	41774	0	0		31
November	40421	0	0		30
December	41776	0	0		31
TOTAL	491823		0		

Submitted Electronically