

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1283923

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet  Total Vertical Depth: Plug Back Total Depth: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:
Connection Connection	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Page Two



Operator Name:				_ Lease I	Name: _			Well #:				
Sec Twp	S. R	East	West	County	:							
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b	ottom hole temp	erature, fluid recov			
Final Radioactivity Lo files must be submitted						ogs must be ema	liled to kcc-well-	logs@kcc.ks.go	v. Digital electronic			
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample			
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum			
Cores Taken Electric Log Run			es  No									
List All E. Logs Run:												
				RECORD	Ne							
	0: 11.1					ermediate, product		" 0 1	T 15			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives			
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD						
Purpose: Depth Type of Cement # Sacks				# Sacks	Used	lsed Type and Percent Additives						
Perforate Protect Casing	Top Dottern											
Plug Back TD Plug Off Zone												
1 lug 0 li 20 lio												
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)			
Does the volume of the t			-		-		_ ` `	skip question 3)				
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, 1	ill out Page Three	of the ACO-1)			
Shots Per Foot			RD - Bridge Plug Each Interval Perl			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Dep						
						(* *			200			
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:						
		0017111				[	Yes N	o				
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (	Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity			
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!				
DISPOSITION Solo	ON OF GAS:  Used on Lease		N Open Hole	∥ETHOD OF Perf.			nmingled	PRODUCTION	ON INTERVAL:			
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)					

Form	ACO1 - Well Completion
Operator	Phillips Exploration Company L.C.
Well Name	R&E Trust 1-11 SHR
Doc ID	1283923

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	218	common	150	80/20 poz

# LWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

none 785-483-2025 ell 785-324-1041			1000	Will Prosportant 2 115	On Location	Finish			
	Sec. Twp.	Range	County	State	On Location	6:15 PM			
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ool	Depth	20		nt Amount Ordered 15	OSX 80/20,3	16cc 2 % gel			
ement Left in Csg.	Shoe	Joint 20	A CALL THE BE	9,80,92018 2021	TINAUC SADAY	CL SISSANT			
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Bulktrk Py No. Driver	Tradis	SE THE SE	Calciu	um 6	Parket Congression Conference	PARTON BUTTON			
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Remarks: Cement a	did cir	oylate	Salt	is themselves	Consultation of the second	100 8/100 10			
Rat Hole	any gar	pa rigs two ?	Flows	seal files a shift of	CT (MMC) control of the	30 18 18			
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Mouse Hole	100 MH 7		Mud	CLR 48		8-2 (0) (9)			
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state or sensoral comments.		The state of the s	e man i e e e e monte e e e		Die	Address			

## QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1035

Sec.	Twp.	Range		County	State		On Location			Finish			
Date 9-9-15 11	/3	23	Tr	690	155				2!	30 PN			
	-		Locati	on Wake	eney :	S +0	N Rd	2%	E	Sinto			
Lease RAE Trust		Well No. 1-11		Owner									
Contractor Murfin #/	To Quality O	lwell Ceme	nting, Inc.	cementing (	auinmen	t and fr	ırnich						
Type Job Plag				cementer and	d heiper to	assist owr	ner or contra	actor to de	work	as listed.			
Hole Size 77/8	T.D. 4	1383'		Charge Phillips Exploration									
Csg. Drill Pipe	Depth			Street									
Tbg. Size	Depth		· 	City State									
Tool	Depth			The above wa	s done to sa	tisfaction ar	nd supervisio			or contractor.			
Cement Left in Csg.	Shoe J	oint		Cement Amo	unt Ordere	d 255	60/40	4%	(m/	14 Elo			
Meas Line	Displac	e	··	1	•								
	MENT			Common /	53								
Pumptrk 5 No. Cementer Helper	cert			Poz. Mix	クマ			•					
Bulktrk 9 No. Driver V	ch			Gel:	7								
Bulktrk No. Driver Driver				Calcium									
JOB SERVICES	S & REMA	RKS		Hulis					۲.				
Remarks:		•		Salt					·				
Rat Hole 30 5x				Flowseal 5	6								
Mouse Hole - 15 5x				Kol-Seal									
Centralizers				Mud CLR 48		<u> </u>							
Baskets				CFL-117 or C	D110 CAF	38							
D/V or Port Collar	400 ja			Sand		all liller.							
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		. ;		Centralizer			·.			• .			
3rd Plan @ 270.	$\omega/5$	O st		Baskets									
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