1283946

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34912
Name: C12 Kansas Oil, LLC
Address 1: 1900 WAZEE ST.
Address 2: SUITE 200
City: DENVER State: CO Zip: 80202 + __ __ __ __
Contact Person: Colin Leonard
Phone: (303) 848-3832
Lease Name: HOLL A
Well Number: 4

API No.: 15-167-19298-00-01
Permit No: E27239.1
Reporting Year: 2015
(January 1 to December 31)

____ - SW - NE - SE Sec. 21 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1826 feet from ☐ N / ☑ S Line of Section
896 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: TARKIO
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	475	0		31
February	2800	600	0		28
March	3100	550	0		31
April	3000	450	0		30
May	3100	500	0		31
June	3000	460	0		30
July	3100	410	0		31
August	3100	500	0		31
September	3000	490	0		30
October	3100	500	0		31
November	3000	400	0		30
December	3100	400	0		31
TOTAL	36500		0		

Submitted Electronically