Form CP-111 June 2011 Form must be Typed Form must be signed

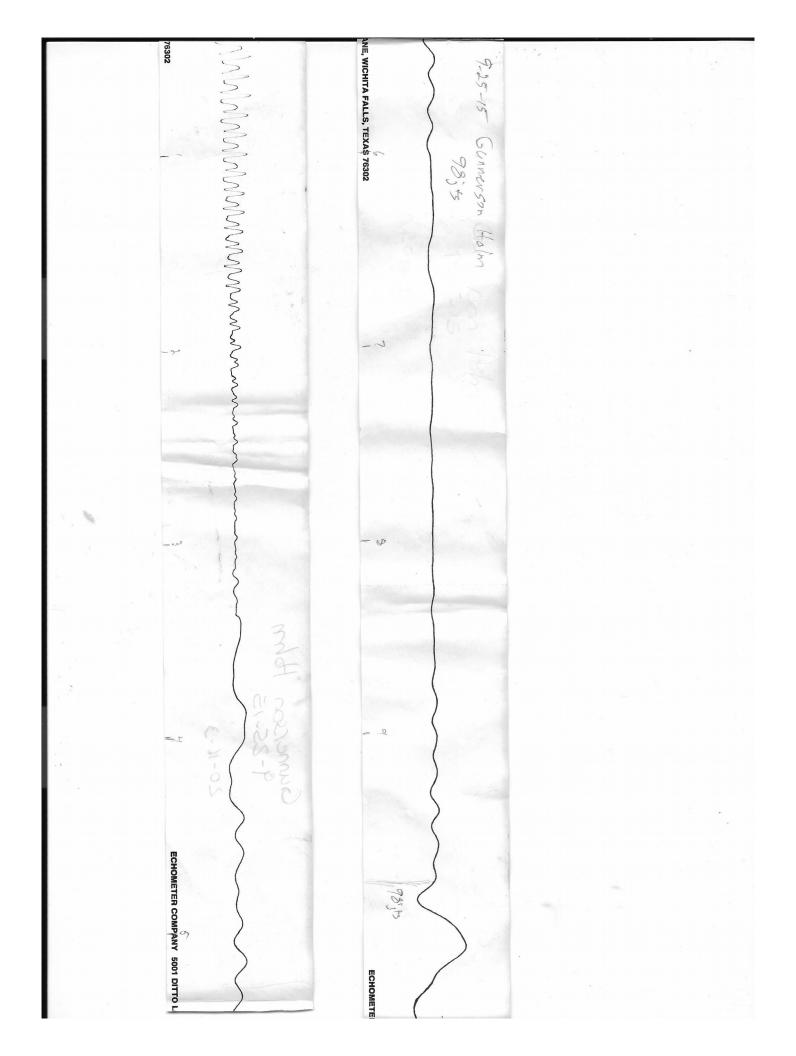
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15																
Name:				Spot Description:																
Address 1:					Sec	Twp	o S. R.		E W											
Address 2:							_	=												
City: State: + Contact Person: + Contact Person Email:																				
										Field Contact Person Phone: ()					SWD Permit #: ENHR Permit #:					
)					☐ Gas Storage Permit #: Spud Date: Date Shut-In:					
														Spud Date:		Da	ate Shut-In:			
											Conductor	Surface	Pro	oduction	Intermediate		Liner	Tubin	9	
Size																				
Setting Depth																				
Amount of Cement																				
Top of Cement																				
Bottom of Cement																				
Casing Squeeze(s):	to w /	sacks of c	ement,	to	(bottom) W /	sack	s of cement. Dat	te:												
Do you have a valid Oil & Ga Depth and Type:	as Lease? Yes n Hole at (depth) I ALT. II Depth of Size: Plug Back	No Tools in Hole at(depth of: DV Tool:(depth ok Depth:	oth) Ca	sacks: sacks Set at: Plug Back Meth	Yes No Deps of cement Por	on Informati	leak(s): w /	sack	of cement											
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type:	as Lease? Yes n Hole at (depth) I ALT. II Depth of Size: Plug Back Formation At: At:	No Tools in Hole at(depth of: DV Tool:(depth ck Depth: Top Formation Base to Fee to Fee	coth) Ca w / _ Inch et Perfo	sacks Set at: Plug Back Meth	Yes No Depos of cement Por Por Pod: Completi to to to	eet on Information Feet or Op	leak(s): w / (depth) w /	sack	of cement											
Do you have a valid Oil & Ga Depth and Type:	as Lease? Yes n Hole at (depth) I ALT. II Depth of Size: Plug Back Formation At: At:	Top Formation Base to Fee Submit	oth) Ca	sacks Set at: Plug Back Methoration Interval pration Interval coration Interval cor	Yes No Depos of cement Por Port Port Port Port Port Port Port	eet on Information Feet or Op	leak(s): w /	sack	Feet Feet											
Do you have a valid Oil & Ga Depth and Type:	As Lease? Yes In Hole at (depth) I ALT. II Depth of Size: Plug Back Formation At: At:	Top Formation Base to Fee Submit	oth) Ca w/_ Inch ot Perform Performed Ele	sacks Set at: Plug Back Methoration Interval pration Interval coration Interval cor	Yes No Depos of cement Por Por Pod: Completi to to To The Pod	constant of casing to Collar:	leak(s): w /	toto	Feet Feet											

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

March 11, 2016

Mark Casebeer Casebeer, Inc. 909 N HIGH DR MCPHERSON, KS 67460-2908

Re: Temporary Abandonment API 15-169-20207-00-00 GUNNARSON/HOLM 1 NE/4 Sec.20-16S-03W Saline County, Kansas

Dear Mark Casebeer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/11/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/11/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"