



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1284555
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1284555

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/5/2015	28869

BILL TO
Zinszer Oil Co. Inc. PO Box 211 Hays, KS 67601-0211

- Acidizing
- Cement
- Tool Rental

10520-01
1730

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Amrein	Rooks	Discovery Drilling	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
402-5	5 1/2" Centralizer				6	Each	60.00	360.00T
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
325	Standard Cement				175	Sacks	12.25	2,143.75T
284	Calseal				8	Sack(s)	30.00	240.00T
283	Salt				900	Lb(s)	0.20	180.00T
286	Halad-1 (Halad 9)				100	Lb(s)	8.00	800.00T
276	Flocele				50	Lb(s)	2.25	112.50T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
583D	Drayage				366.4	Ton Miles	0.75	274.80
	Subtotal							7,357.55
	Sales Tax Rooks County						7.00%	375.92

We Appreciate Your Business!	Total	\$7,733.47
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CHARGE TO: Zustor Oil
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 28869

PAGE 1 OF 2

1. SERVICE LOCATIONS New City KS WELL/PROJECT NO. #3 LEASE Ampair COUNTY/PARISH Rooks STATE KS CITY Zurich DATE 5 NOV 15 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR DISCOVER RIG NAME/NO. 4 SHIPPED VICT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement log string WELL PERMIT NO. WELL LOCATION 33-8-19
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	40	mi			5.00	200.00
578		1			Pump Charge	1	ea			1250.00	1250.00
402		1			Centralizer	5 1/2	in	10	ea	60.00	360.00
403		1			Cement Bucket	5 1/2	in	1	ea	250.00	250.00
406		1			Latch down plug & baffle	5 1/2	in	1	ea	225.00	225.00
407		1			Insert float shoe w/ AUTO FILL	5 1/2	in	1	ea	300.00	300.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED 11:40 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2585
WE UNDERSTOOD AND MET YOUR NEEDS?				2405 500
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				4772
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				777 55
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				subtotal 7357
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				Rooks TAX @ 7.0% 375.92
TOTAL				7733.47

JOB LOG

SWIFT Services, Inc.

DATE 5 NOV 15 PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
ZINSER O.T		#3		Amrein		cement long string		28869	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
									175 sk SA-2 cement w/ 4 th floccle TD 3432 84 joints 5 1/2 x 17" casing set @ 3430' shoejt 27.54' Centralizer 1, 3, 5, 7, 9, 11 Posht # 8
	0700								on loc tpk 10
	0730								start 5 1/2 x 17" casing in well
	0930								Drop ball - circulate
	1000	3	12				200		Pump 500 gal mud flush
		3	20				200		Pump 20 bbl KCl flush
			7						Plug RH - MH 30sk - 20sk
	1017	34	34				200		mix SA-2 cement 125sk @ 15.3 ppg
									Drop / ch down plug wash out pump & line
	1039	6					200		Displace plug
		6	68				450		
		6	75				700		
	1100	6	79				1500		hand plug
									Release pressure to truck - chkd up
									wash truck
									Back up
	1140								job complete
									Thanks Blaine, Flt #208



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
10/30/2015	28865

BILL TO
Zinszer Oil Co. Inc. PO Box 211 Hays, KS 67601-0211

- Acidizing
- Cement
- Tool Rental

10520-01
 3550

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Amrein	Rooks	Discovery Drilling	Oil	Development	Cement Deep Su...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	5.00	250.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.)				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				450	Sacks	15.75	7,087.50T
276	Flocele				125	Lb(s)	2.25	281.25T
290	D-Air				3	Gallon(s)	42.00	126.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
410-8	8 5/8" Top Plug				1	Each	120.00	120.00T
412-8	8 5/8" Baffle Plate				1	Each	110.00	110.00T
409-8	8 5/8" Turbolizer				1	Each	95.00	95.00T
581D	Service Charge Cement				450	Sacks	1.50	675.00
583D	Drayage				1,119.5	Ton Miles	0.75	839.63
	Subtotal							11,509.38
	Sales Tax Rooks County						7.00%	594.63
We Appreciate Your Business!						Total	\$12,104.01	



CHARGE TO: Zinszer Oil
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 28865

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City KS WELL/PROJECT NO. #3 LEASE Amrein COUNTY/PARISH Rooks STATE KS CITY Zurich DATE 30 OCT 15 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR RIG NAME/NO. 4 SHIPPED VIA CT DELIVERED TO Location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement deep surface WELL PERMIT NO. WELL LOCATION 33-8-19
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	50	mi			5.00	250.00
576D		1			Pump Charge	1	per			1250.00	1250.00
330		1			SMSD cement	450	sk			15.75	7087.50
276		1			Floccle	125	lb			2.25	281.25
290		1			D-Air	3	gal			42.00	126.00
281		1			mud flush	500	gal			1.25	625.00
221		1			KCL liquid	2	gal			25.00	50.00
410		1			Top plug	85	in	1	1.09	120.00	120.00
412		1			Baffle Plate	85	in	1	1.09	110.00	110.00
409		1			TURBOLIZER	85	in	1	1.09	95.00	95.00
		1			service charge	450	sk			1.50	675.00
		1			Drayage	44780	lb	1119.5	T/M	0.75	839.63

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED TIME SIGNED A.M. P.M.
2:30

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				11,509	38
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 7.0%	594.63
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,104.01
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR ABC APPROVAL

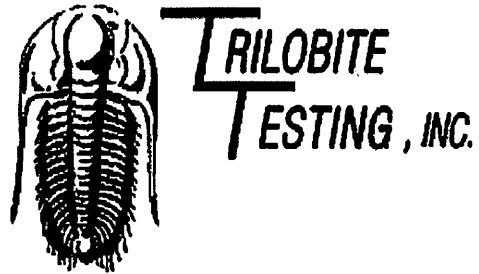
Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 30 Oct 15 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
ZINSER Oil		#3		Amrein		cement deep surface		28865	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
									450 sk SMD cement w/ #4 floe 34 jts 8 5/8" casing 1420' 20' shoe jts
	1730								on bc TRK 114
	1800								start 8 5/8" casing in well
	1925								circulate well
	1940	5 1/4	12			100			Pump 500 gallon mud flush
		5 1/4	20			100			Pump 20 bbl KCL flush
	1953	5 1/4	46			200			mix SMD cement 100 sk @ 11.8 fpg
		5 1/4	67			200			mix SMD cement 175 sk @ 12.5 fpg
		5 1/4	31			200			mix SMD cement 100 sk @ 13.5 fpg
		5 1/4	20			200			mix SMD cement 75 sk @ 14.5 fpg
			164						
									Release plug
	2035	6				250			Displace plug
									— cement to surface —
		6	89			450			Land plug { 450 sk mixed } 40 top pit }
	2100					450			shot in 8 5/8"
									Release pressure to truck.
									Wash truck
									Rack up
	2130								job complete
									Print, Blank # 15400



DRILL STEM TEST REPORT

Prepared For: **Zinszer Oil Co., Inc.**

PO Box 211
Hays, KS 67601

ATTN: Marc Downing

Amrein #3

33-8S-19W Ellis,KS

Start Date: 2015.11.02 @ 07:15:54

End Date: 2015.11.02 @ 14:45:24

Job Ticket #: 64833 DST #: 1

Trilobite Testing, Inc

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.11.05 @ 10:35:52

Zinszer Oil Co., Inc.

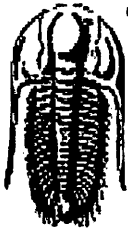
33-8S-19W Ellis,KS

Amrein #3

DST # 1

Plattsmouth

2015.11.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Zinszer Oil Co., Inc.

33-8S-19W Ellis,KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64833

DST#: 1

ATTN: Marc Downing

Test Start: 2015.11.02 @ 07:15:54

GENERAL INFORMATION:

Formation: **Plattsmouth**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:00:24

Time Test Ended: 14:45:24

Test Type: Conventional Bottom Hole (Initial)

Tester: Brannan Lonsdale

Unit No: 62

Interval: **3106.00 ft (KB) To 3130.00 ft (KB) (TVD)**

Reference Elevations: 2003.00 ft (KB)

Total Depth: 3130.00 ft (KB) (TVD)

1995.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6651

Inside

Press@RunDepth: 127.35 psig @ 3127.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.11.02

End Date:

2015.11.02

Last Calib.:

2015.11.02

Start Time: 07:15:55

End Time:

14:45:24

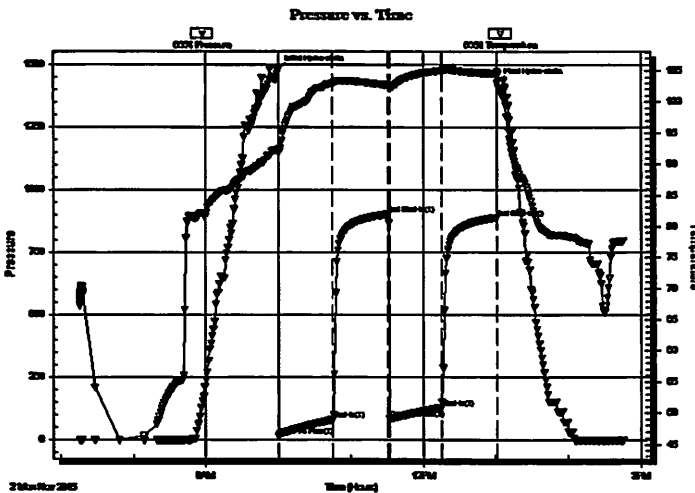
Time On Btm:

2015.11.02 @ 09:59:54

Time Off Btm:

2015.11.02 @ 13:01:54

TEST COMMENT: 45- IF- BOB 20 mins
45- IS- No blow
45- FF- BOB 30 mins
45- FS- No blow



PRESSURE SUMMARY

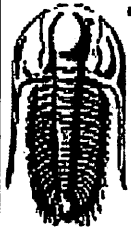
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1482.39	92.29	Initial Hydro-static
1	14.31	91.84	Open To Flow (1)
45	79.39	102.93	Shut-In(1)
91	903.00	102.69	End Shut-In(1)
92	82.50	102.15	Open To Flow (2)
135	127.35	105.02	Shut-In(2)
181	889.70	104.49	End Shut-In(2)
182	1430.71	104.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	MW, 10%M 90%W	2.34
124.00	CO	1.76

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Zinszer Oil Co., Inc.

33-8S-19W Ellis,KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64833

DST#: 1

ATTN: Marc Downing

Test Start: 2015.11.02 @ 07:15:54

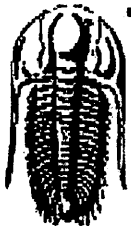
Tool Information

Drill Pipe:	Length: 3062.00 ft	Diameter: 3.82 inches	Volume: 43.41 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 32.00 ft	Diameter: 2.25 inches	Volume: 0.16 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3106.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3087.00	
Shut In Tool	5.00			3092.00	
Hydraulic tool	5.00			3097.00	
Packer	5.00			3102.00	20.00 Bottom Of Top Packer
Packer	4.00			3106.00	
Stubb	1.00			3107.00	
Perforations	20.00			3127.00	
Recorder	0.00	6651	Inside	3127.00	
Recorder	0.00	6839	Outside	3127.00	
Bullnose	3.00			3130.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Zinszer Oil Co., Inc.

33-8S-19W Ellis,KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64833

DST#: 1

ATTN: Marc Downing

Test Start: 2015.11.02 @ 07:15:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

100000 ppm

Viscosity: 38.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	MW, 10%M 90%W	2.340
124.00	CO	1.758

Total Length: 310.00 ft

Total Volume: 4.098 bbl

Num Fluid Samples: 0

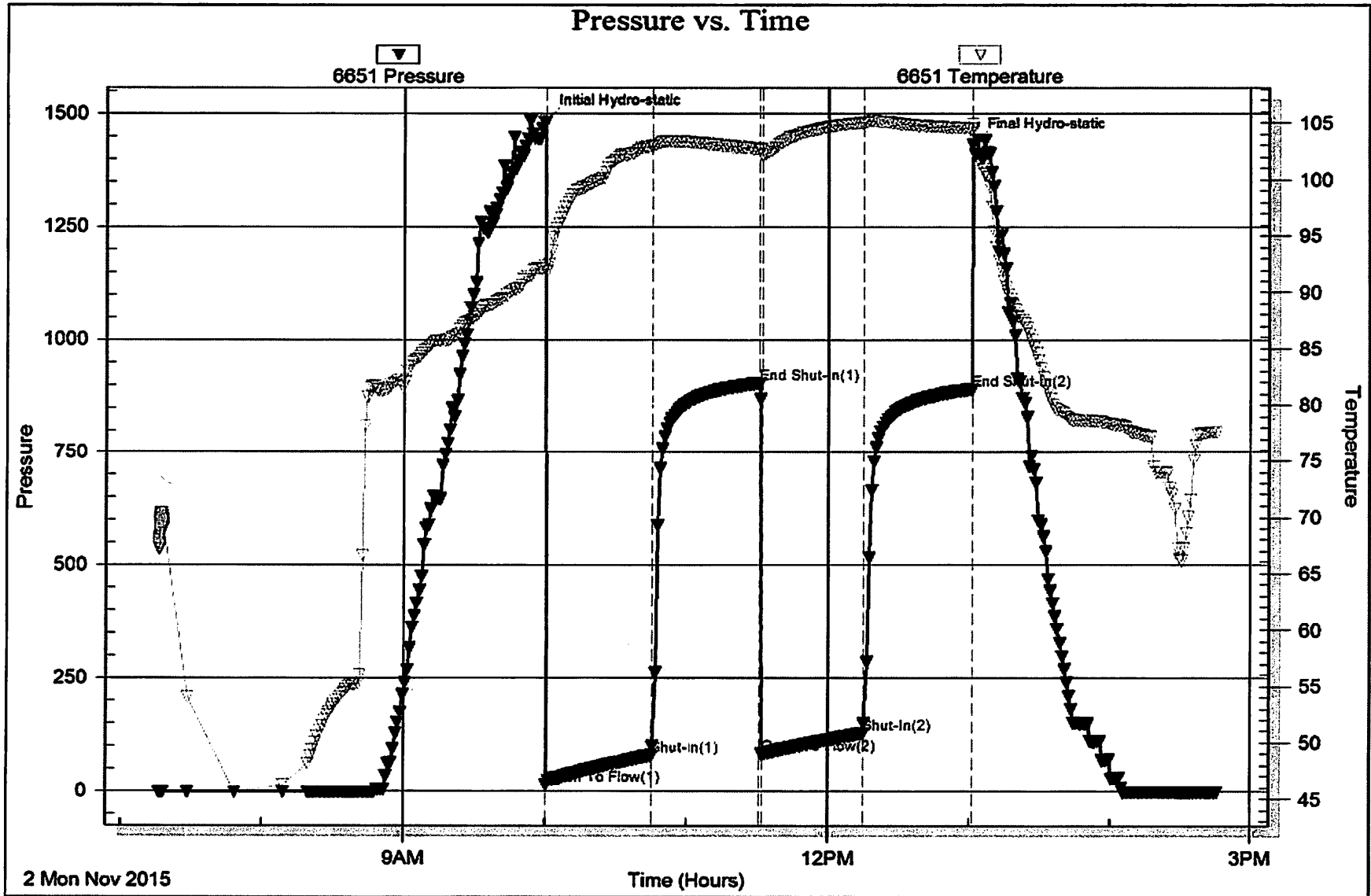
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

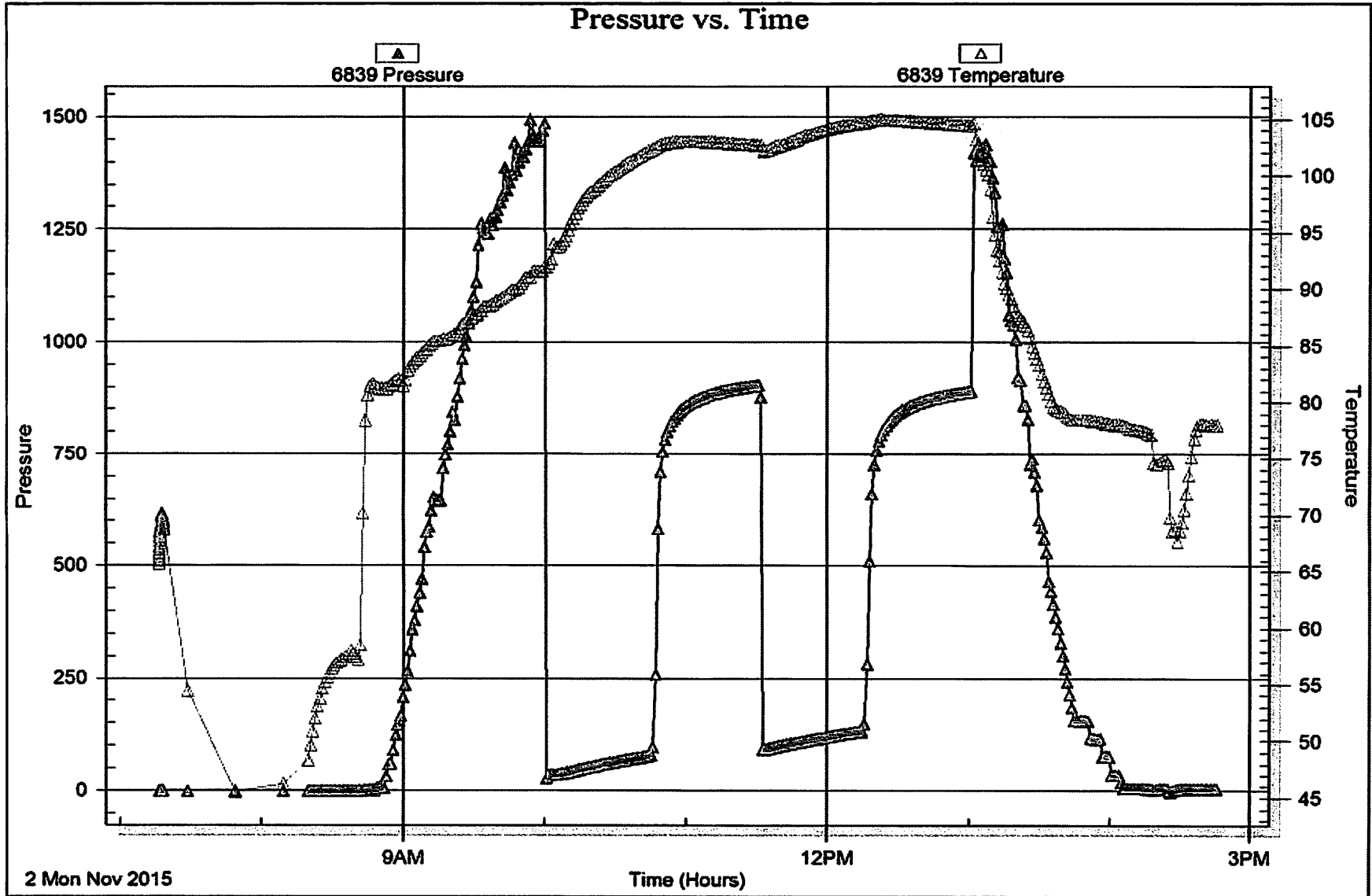


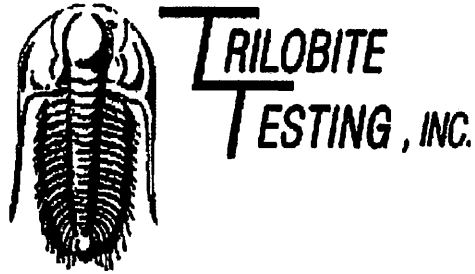
Serial #: 6839

Outside Zinszer Oil Co., Inc.

Arrrein #3

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Zinszer Oil Co., Inc.**

PO Box 211
Hays, KS 67601

ATTN: Marc Downing

Amrein #3

33-8S-19W Ellis,KS

Start Date: 2015.11.02 @ 23:51:26

End Date: 2015.11.03 @ 06:18:26

Job Ticket #: 64834 DST #: 2

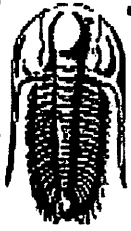
Trilobite Testing, Inc

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.11.05 @ 10:35:38

Zinszer Oil Co., Inc.
33-8S-19W Ellis,KS
Amrein #3
UST # 2
LKC "A - B"
2015.11.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Zinszer Oil Co., Inc.

33-8S-19W Ellis, KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64834

DST#: 2

ATTN: Marc Downing

Test Start: 2015.11.02 @ 23:51:26

GENERAL INFORMATION:

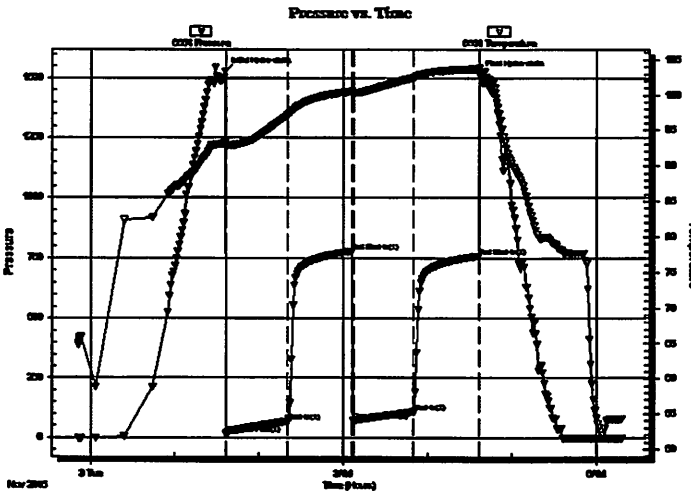
Formation: LKC "A - B"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:36:26
 Time Test Ended: 06:18:26
 Interval: 3178.00 ft (KB) To 3216.00 ft (KB) (TVD)
 Total Depth: 3216.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brannan Lonsdale
 Unit No: 62
 Reference Elevations: 2003.00 ft (KB)
 1995.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6651

Inside

Press@RunDepth: 107.72 psig @ 3213.00 ft (KB)
 Start Date: 2015.11.02 End Date: 2015.11.03
 Start Time: 23:51:27 End Time: 06:18:26
 Capacity: 8000.00 psig
 Last Calib.: 2015.11.03
 Time On Btm: 2015.11.03 @ 01:35:56
 Time Off Btm: 2015.11.03 @ 04:36:56

TEST COMMENT: 45- IF- Surface blow built slowly to 9 1/2"
 45- IS- 1/2" blow
 45- FF- 1" blow built slowly to BOB 42 mins
 45- FS- Surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1527.66	93.21	Initial Hydro-static
1	14.31	92.65	Open To Flow (1)
45	68.66	97.22	Shut-in(1)
90	776.96	100.54	End Shut-in(1)
91	71.75	100.31	Open To Flow (2)
134	107.72	102.44	Shut-in(2)
181	758.40	103.68	End Shut-in(2)
181	1514.81	103.90	Final Hydro-static

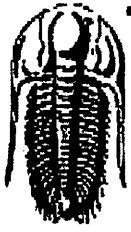
Recovery

Length (ft)	Description	Volume (bbl)
206.00	MW, 30%M 70%W	2.62
20.00	CO	0.28
0.00	210' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Zinszer Oil Co., Inc.

33-8S-19W Ellis,KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64834

DST#: 2

ATTN: Marc Downing

Test Start: 2015.11.02 @ 23:51:26

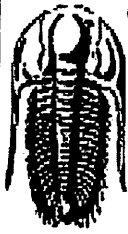
Tool Information

Drill Pipe:	Length: 3156.00 ft	Diameter: 3.82 inches	Volume: 44.74 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 32.00 ft	Diameter: 2.25 inches	Volume: 0.16 bbl	Weight to Pull Loose: 46000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3178.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3159.00	
Shut In Tool	5.00			3164.00	
Hydraulic tool	5.00			3169.00	
Packer	5.00			3174.00	20.00 Bottom Of Top Packer
Packer	4.00			3178.00	
Stubb	1.00			3179.00	
Perforations	2.00			3181.00	
Change Over Sub	1.00			3182.00	
Drill Pipe	30.00			3212.00	
Change Over Sub	1.00			3213.00	
Recorder	0.00	6651	Inside	3213.00	
Recorder	0.00	6839	Outside	3213.00	
Bullnose	3.00			3216.00	38.00 Bottom Packers & Anchor

Total Tool Length: 58.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Zinszer Oil Co., Inc.

33-8S-19W Ellis,KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64834

DST#: 2

ATTN: Marc Downing

Test Start: 2015.11.02 @ 23:51:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

92000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
206.00	MW, 30%M 70%W	2.624
20.00	CO	0.284
0.00	210' GIP	0.000

Total Length: 226.00 ft

Total Volume: 2.908 bbl

Num Fluid Samples: 0

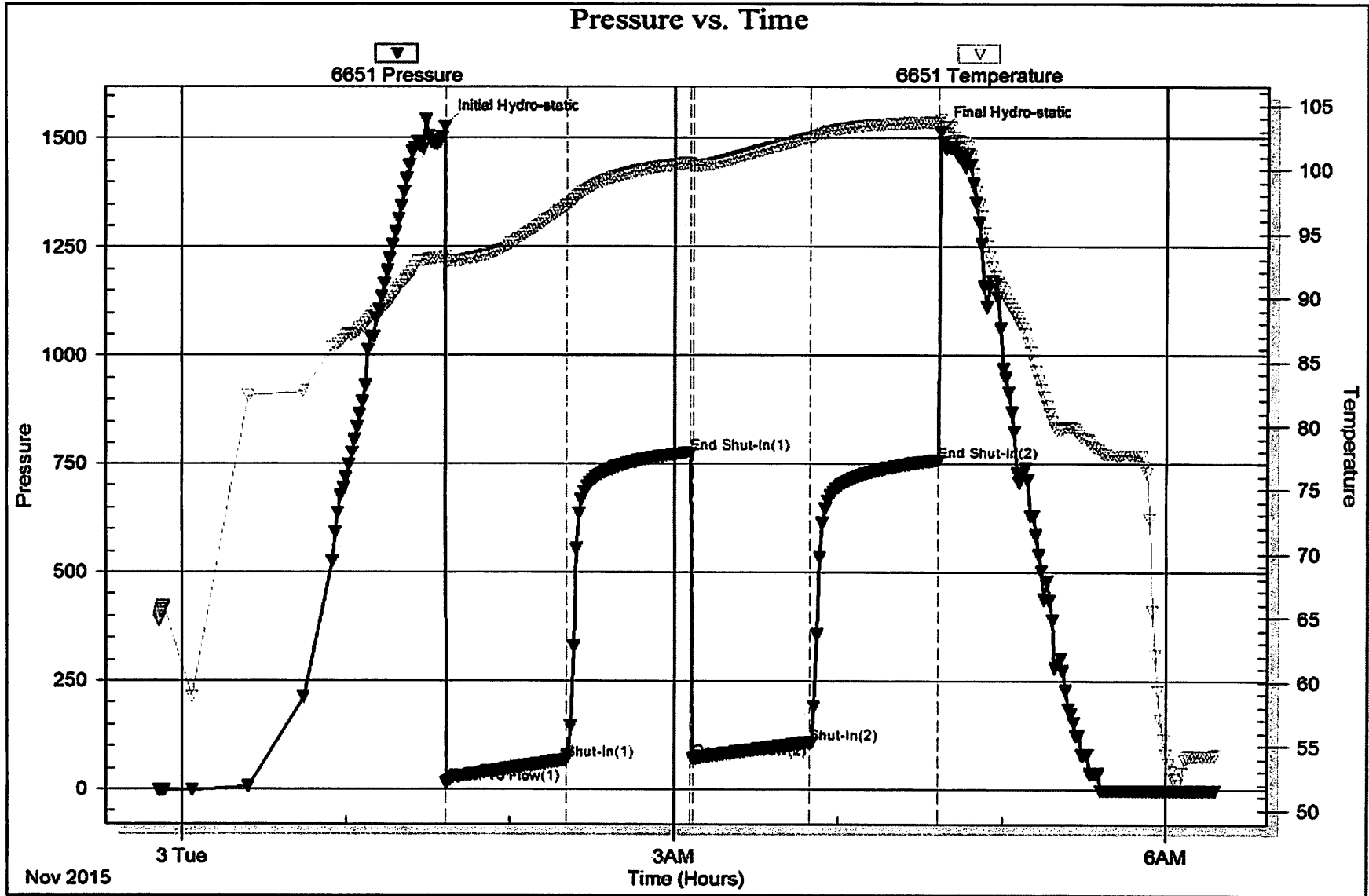
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

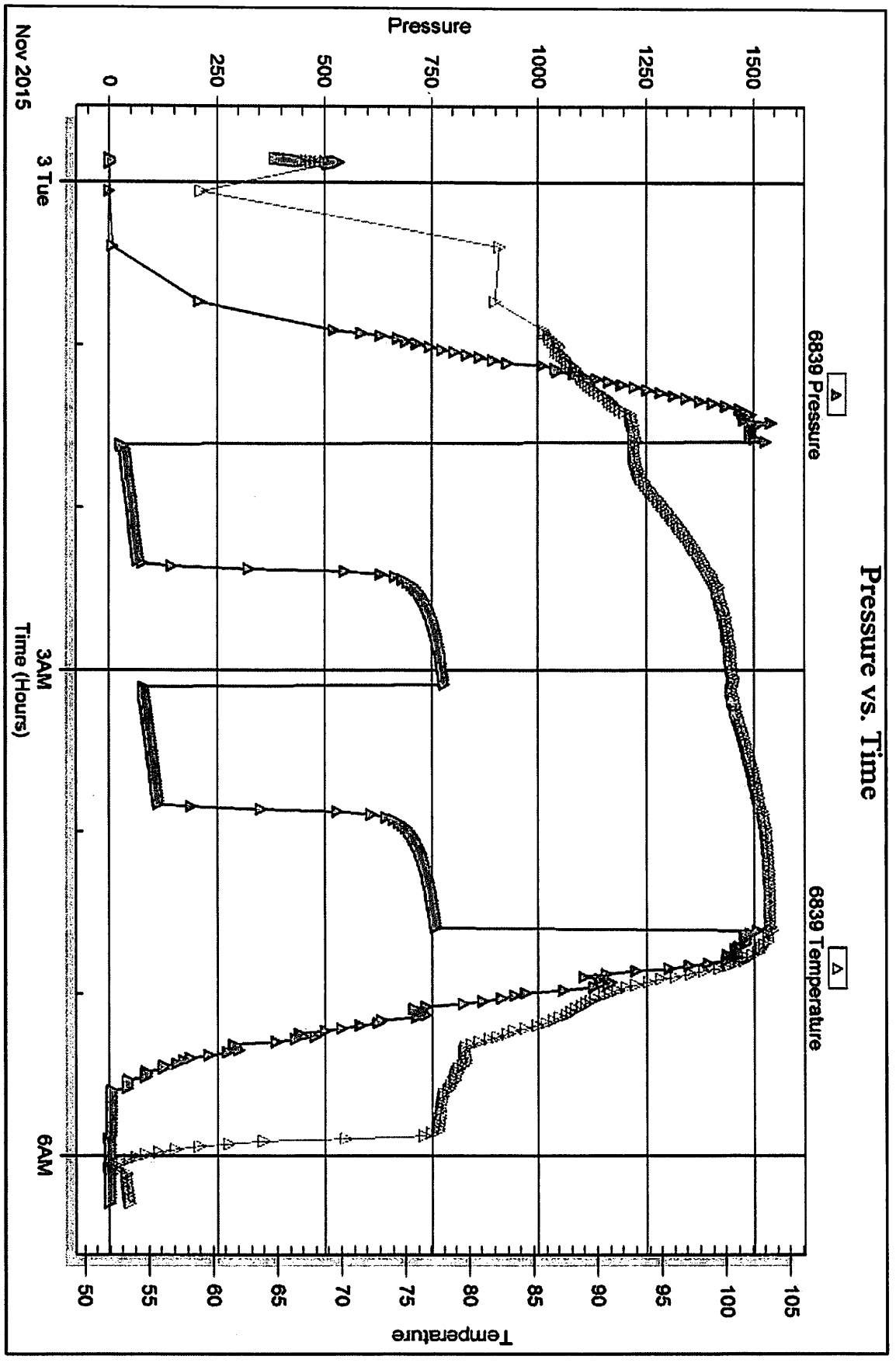


Serial #: 6839

Outside Znszer Oil Co., Inc.

Amreh #3

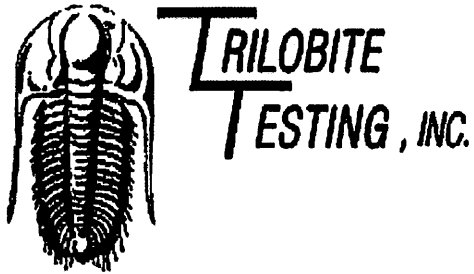
DST Test Number 2



Triebelle Testing, Inc

Ref. No: 64834

Printed: 2015.11.05 @ 10:35:39



DRILL STEM TEST REPORT

Prepared For: **Zinszer Oil Co., Inc.**

PO Box 211
Hays, KS 67601

ATTN: Marc Downing

Amrein #3

33-8S-19W Ellis,KS

Start Date: 2015.11.03 @ 11:59:53

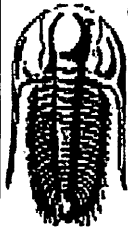
End Date: 2015.11.03 @ 18:38:53

Job Ticket #: 64835 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.11.05 @ 10:35:17

Zinszer Oil Co., Inc. 33-8S-19W Ellis,KS Amrein #3 DST # 3 LKC "C" 2015.11.03



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Zinszer Oil Co., Inc.

33-8S-19W Ellis, KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64835

DST#: 3

ATTN: Marc Downing

Test Start: 2015.11.03 @ 11:59:53

GENERAL INFORMATION:

Formation: LKC "C"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:48:53

Time Test Ended: 18:38:53

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan Lonsdale

Unit No: 62

Interval: 3212.00 ft (KB) To 3236.00 ft (KB) (TVD)

Total Depth: 3236.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2003.00 ft (KB)

1995.00 ft (CF)

KB to GRVCF: 8.00 ft

Serial #: 6651

Inside

Press@RunDepth: 400.79 psig @ 3233.00 ft (KB)

Start Date: 2015.11.03

End Date:

2015.11.03

Capacity: 8000.00 psig

Last Calib.: 2015.11.03

Start Time: 11:59:54

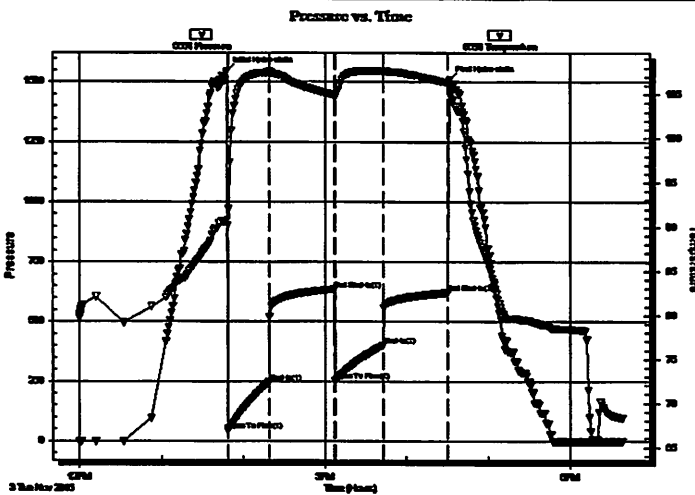
End Time:

18:38:53

Time On Btm: 2015.11.03 @ 13:48:23

Time Off Btm: 2015.11.03 @ 16:31:23

TEST COMMENT: 30- IF- BOB 3 mins
45- IS- Surface blow built slowly to 2 1/4"
38- FF- BOB 5 mins
48- FS- Surface blow built slowly to 2 1/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1546.37	90.74	Initial Hydro-static
1	43.45	90.20	Open To Flow (1)
31	246.15	107.49	Shut-In(1)
79	635.88	104.93	End Shut-In(1)
79	251.82	104.72	Open To Flow (2)
115	400.79	107.59	Shut-In(2)
162	620.90	106.33	End Shut-In(2)
163	1509.49	105.95	Final Hydro-static

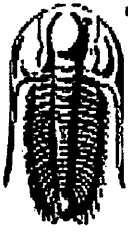
Recovery

Length (ft)	Description	Volume (bbl)
620.00	SMW, 5%M 95%W	8.49
186.00	SGOCMW, 10%G 20%O 40%W 30%M	2.64
47.00	CO	0.67
0.00	326' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Zinszer Oil Co., Inc.

33-8S-19W Ellis,KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64835

DST#: 3

ATTN: Marc Downing

Test Start: 2015.11.03 @ 11:59:53

GENERAL INFORMATION:

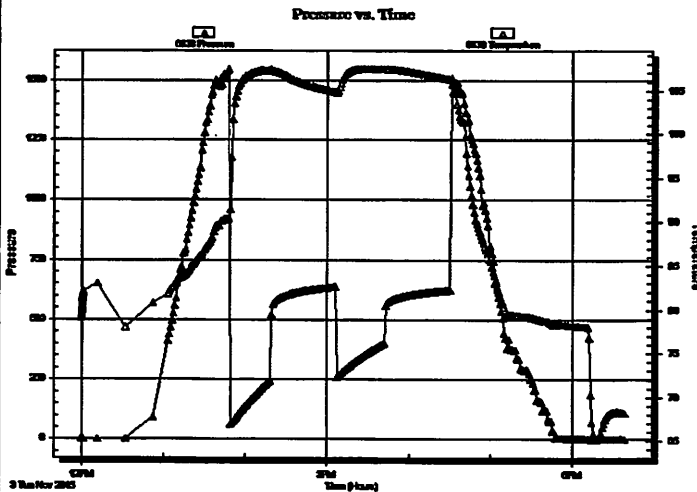
Formation: **LKC "C"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:48:53
 Time Test Ended: 18:38:53
 Interval: **3212.00 ft (KB) To 3236.00 ft (KB) (TVD)**
 Total Depth: 3236.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brannan Lonsdale
 Unit No: 62
 Reference Elevations: 2003.00 ft (KB)
 1995.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6839

Outside

Press@RunDepth: psig @ 3233.00 ft (KB)
 Capacity: 8000.00 psig
 Start Date: 2015.11.03 End Date: 2015.11.03 Last Calib.: 2015.11.03
 Start Time: 11:59:43 End Time: 18:38:42 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30- IF- BOB 3 mins
 45- IS- Surface blow built slowly to 2 1/4"
 38- FF- BOB 5 mins
 48- FS- Surface blow built slowly to 2 1/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
620.00	SMW, 5%M 95%W	8.49
186.00	SGOCMW, 10%G 20%O 40%W 30%M	2.64
47.00	CO	0.67
0.00	326' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Zinszer Oil Co., Inc.

33-8S-19W Ellis,KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64835

DST#: 3

ATTN: Marc Downing

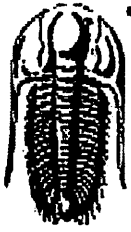
Test Start: 2015.11.03 @ 11:59:53

Tool Information

Drill Pipe:	Length: 3187.00 ft	Diameter: 3.82 inches	Volume: 45.18 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 32.00 ft	Diameter: 2.25 inches	Volume: 0.16 bbl	Weight to Pull Loose: 58000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3212.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3193.00	
Shut In Tool	5.00			3198.00	
Hydraulic tool	5.00			3203.00	
Packer	5.00			3208.00	20.00 Bottom Of Top Packer
Packer	4.00			3212.00	
Stubb	1.00			3213.00	
Perforations	20.00			3233.00	
Recorder	0.00	6651	Inside	3233.00	
Recorder	0.00	6839	Outside	3233.00	
Bullnose	3.00			3236.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Zinszer Oil Co., Inc.

33-8S-19W Ellis,KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64835

DST#: 3

ATTN: Marc Downing

Test Start: 2015.11.03 @ 11:59:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

82000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
620.00	SMW, 5%M 95%W	8.493
186.00	SGOCMW, 10%G 20%O 40%W 30%M	2.637
47.00	CO	0.666
0.00	326' GIP	0.000

Total Length: 853.00 ft

Total Volume: 11.796 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

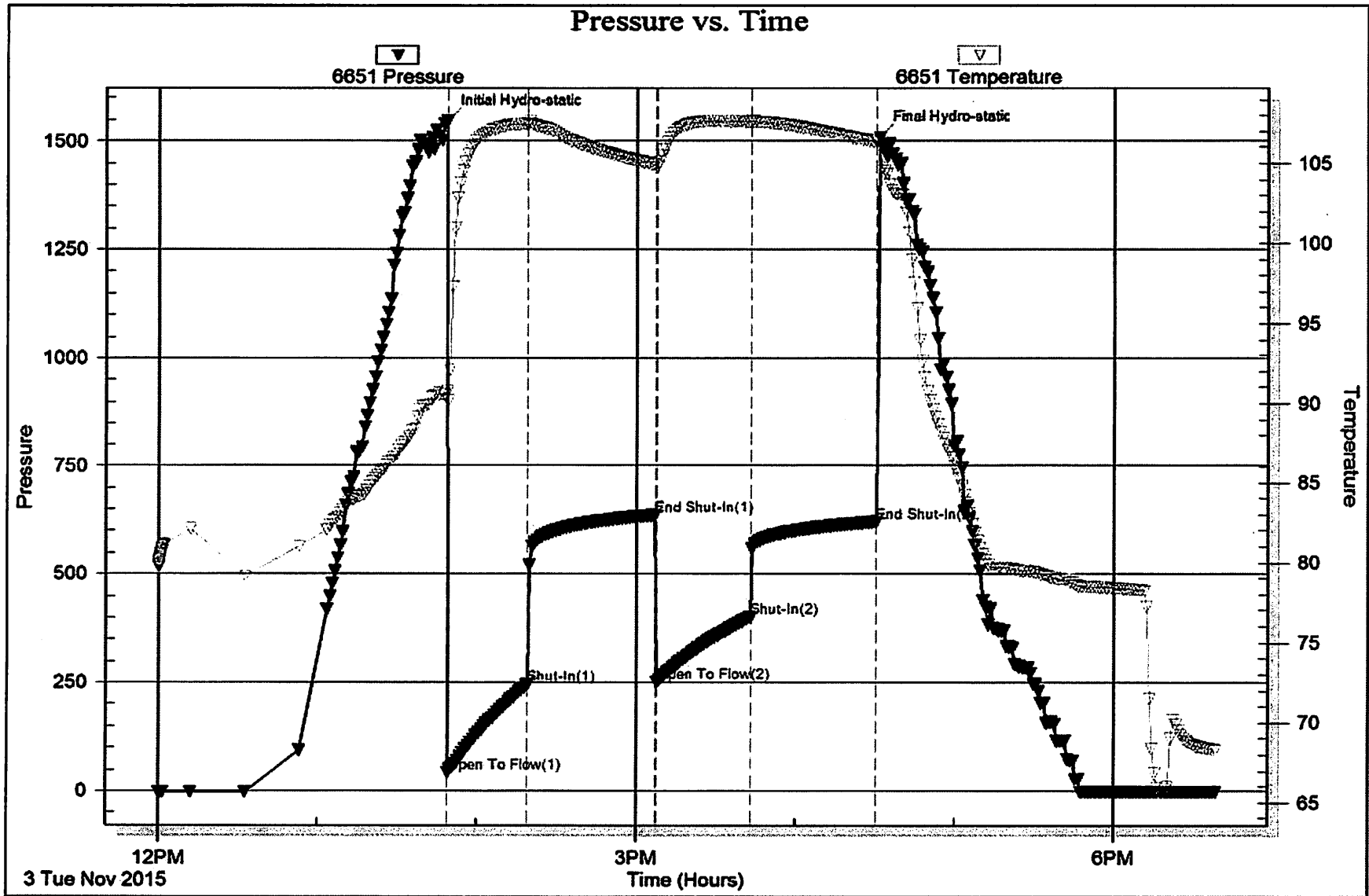
Recovery Comments:

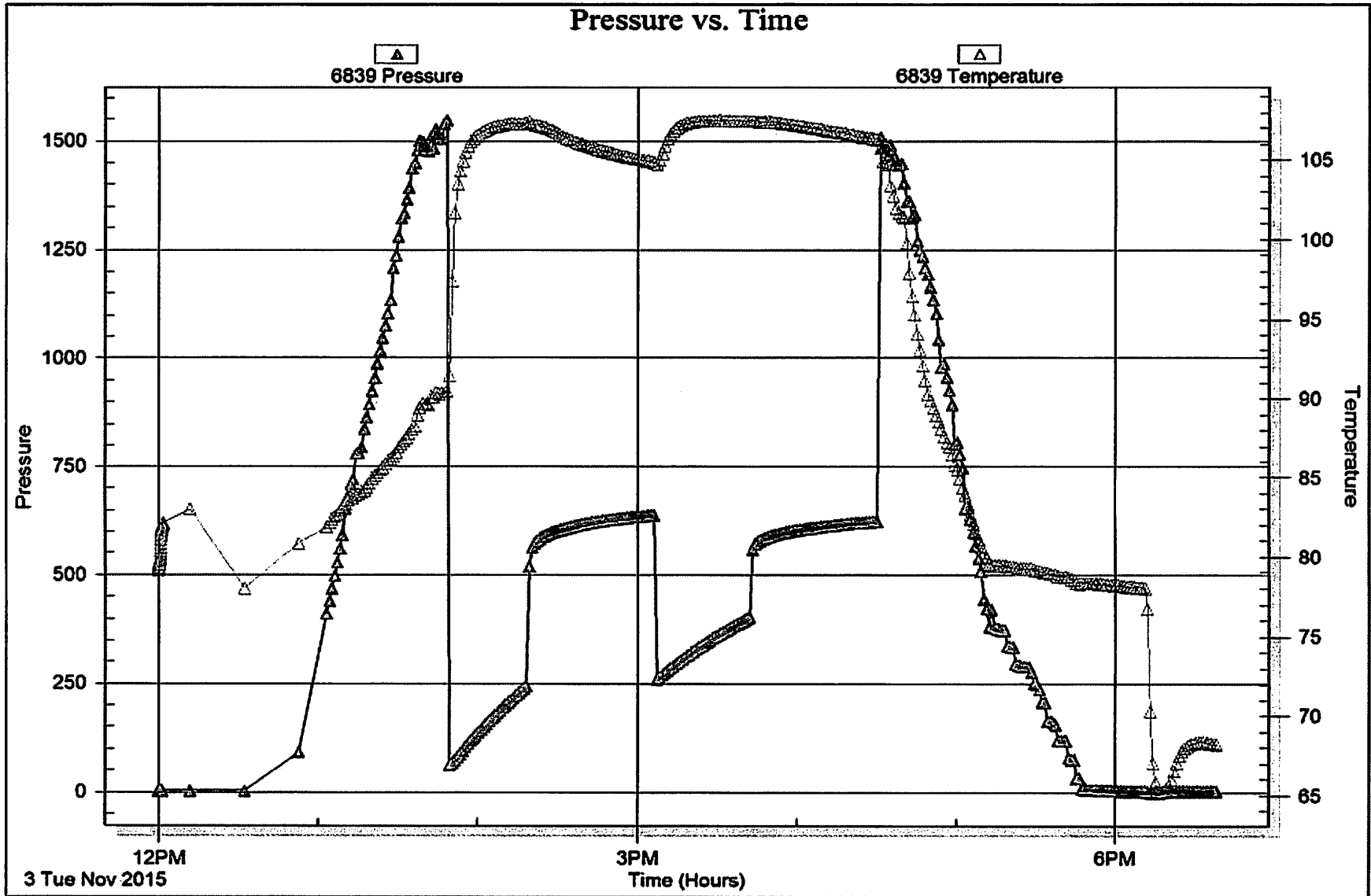
Serial #: 6651

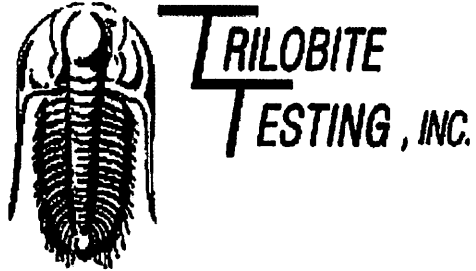
Inside Zinszer Oil Co., Inc.

Amrein #3

DST Test Number: 3







DRILL STEM TEST REPORT

Prepared For: **Zinszer Oil Co., Inc.**

PO Box 211
Hays, KS 67601

ATTN: Marc Downing

Amrein #3

33-8S-19W Ellis,KS

Start Date: 2015.11.04 @ 05:50:53

End Date: 2015.11.04 @ 12:28:23

Job Ticket #: 64836 DST #: 4

Trilobite Testing, Inc

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.11.05 @ 10:35:03

Zinszer Oil Co., Inc.

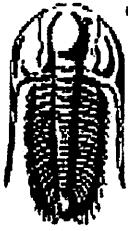
33-8S-19W Ellis,KS

Amrein #3

DST # 4

LKC "H. J."

2015.11.04



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Zinszer Oil Co., Inc.

33-8S-19W Ellis,KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64836

DST#: 4

ATTN: Marc Downing

Test Start: 2015.11.04 @ 05:50:53

GENERAL INFORMATION:

Formation: **LKC "H - J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:38:23

Time Test Ended: 12:28:23

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan Lonsdale

Unit No: 62

Interval: **3307.00 ft (KB) To 3372.00 ft (KB) (TVD)**

Reference Elevations: 2003.00 ft (KB)

Total Depth: 3130.00 ft (KB) (TVD)

1995.00 ft (CF)

Hole Diameter: 7.88 Inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6651

Inside

Press@RunDepth: 322.84 psig @ 3369.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.11.04 End Date: 2015.11.04

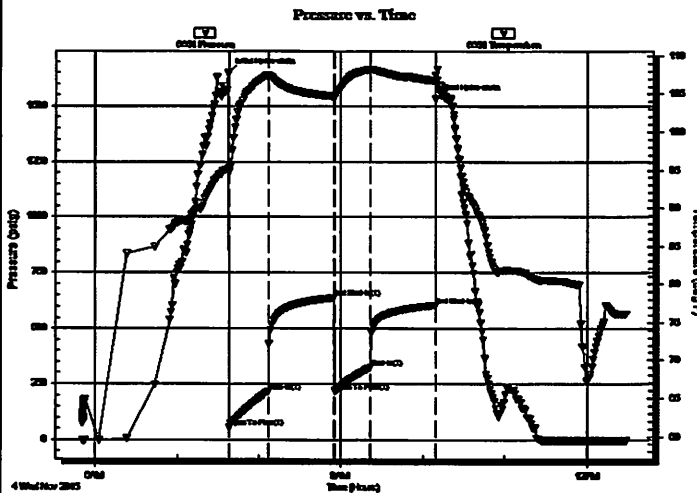
Last Calib.: 2015.11.04

Start Time: 05:50:54 End Time: 12:28:23

Time On Btm: 2015.11.04 @ 07:37:53

Time Off Btm: 2015.11.04 @ 10:09:23

TEST COMMENT: 30- IF- BOB 6 mins
45- IS- No blow
30- FF- BOB 8 mins
45- FS- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1650.78	95.24	Initial Hydro-static
1	54.20	94.76	Open To Flow (1)
29	217.17	107.39	Shut-In(1)
77	638.97	104.71	End Shut-In(1)
78	217.68	104.51	Open To Flow (2)
104	322.84	108.19	Shut-In(2)
151	605.02	106.73	End Shut-In(2)
152	1533.34	107.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	MW, 5%M 95%W	4.10
341.00	OCMW, 15%O 30%M 55%W	4.83
15.00	CO	0.21

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Zinszer Oil Co., Inc.

33-8S-19W Ellis, KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64836

DST#: 4

ATTN: Marc Downing

Test Start: 2015.11.04 @ 05:50:53

GENERAL INFORMATION:

Formation: LKC "H - J"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:38:23

Time Test Ended: 12:28:23

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan Lonsdale

Unit No: 62

Interval: 3307.00 ft (KB) To 3372.00 ft (KB) (TVD)

Total Depth: 3130.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2003.00 ft (KB)

1995.00 ft (CF)

KB to GRVCF: 8.00 ft

Serial #: 6839

Outside

Press@RunDepth: psig @ 3369.00 ft (KB)

Start Date: 2015.11.04

End Date:

2015.11.04

Capacity: 8000.00 psig

Last Calib.: 2015.11.04

Start Time: 05:50:35

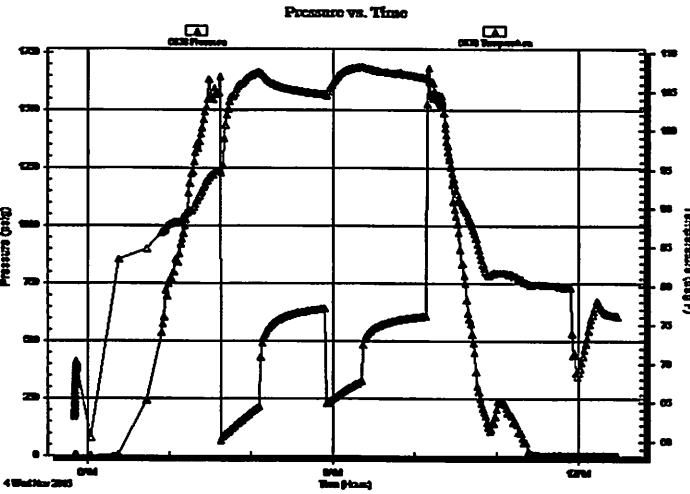
End Time:

12:28:34

Time On Btm:

Time Off Btm:

TEST COMMENT: 30- IF- BOB 6 mins
45- IS- No blow
30- FF- BOB 8 mins
45- FS- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

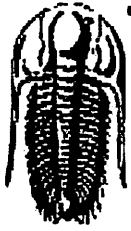
Recovery

Length (ft)	Description	Volume (bbl)
310.00	MW, 5%M 95%W	4.10
341.00	OCMW, 15%O 30%M 55%W	4.83
15.00	CO	0.21

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Zinszer Oil Co., Inc.

33-8S-19W Ellis,KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64836

DST#: 4

ATTN: Marc Downing

Test Start: 2015.11.04 @ 05:50:53

Tool Information

Drill Pipe:	Length: 3281.00 ft	Diameter: 3.82 inches	Volume: 46.51 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 32.00 ft	Diameter: 2.25 inches	Volume: 0.16 bbl	Weight to Pull Loose: 56000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3307.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3288.00	
Shut In Tool	5.00			3293.00	
Hydraulic tool	5.00			3298.00	
Packer	5.00			3303.00	20.00 Bottom Of Top Packer
Packer	4.00			3307.00	
Stubb	1.00			3308.00	
Perforations	28.00			3336.00	
Change Over Sub	1.00			3337.00	
Drill Pipe	31.00			3368.00	
Change Over Sub	1.00			3369.00	
Recorder	0.00	6651	Inside	3369.00	
Recorder	0.00	6839	Outside	3369.00	
Bullnose	3.00			3372.00	65.00 Bottom Packers & Anchor

Total Tool Length: 85.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Zinszer Oil Co., Inc.

33-8S-19W Ellis,KS

PO Box 211
Hays, KS 67601

Amrein #3

Job Ticket: 64836

DST#: 4

ATTN: Marc Downing

Test Start: 2015.11.04 @ 05:50:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

95000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	MW, 5%M 95%W	4.098
341.00	OCMW, 15%O 30%M 55%W	4.834
15.00	CO	0.213

Total Length: 666.00 ft

Total Volume: 9.145 bbl

Num Fluid Samples: 0

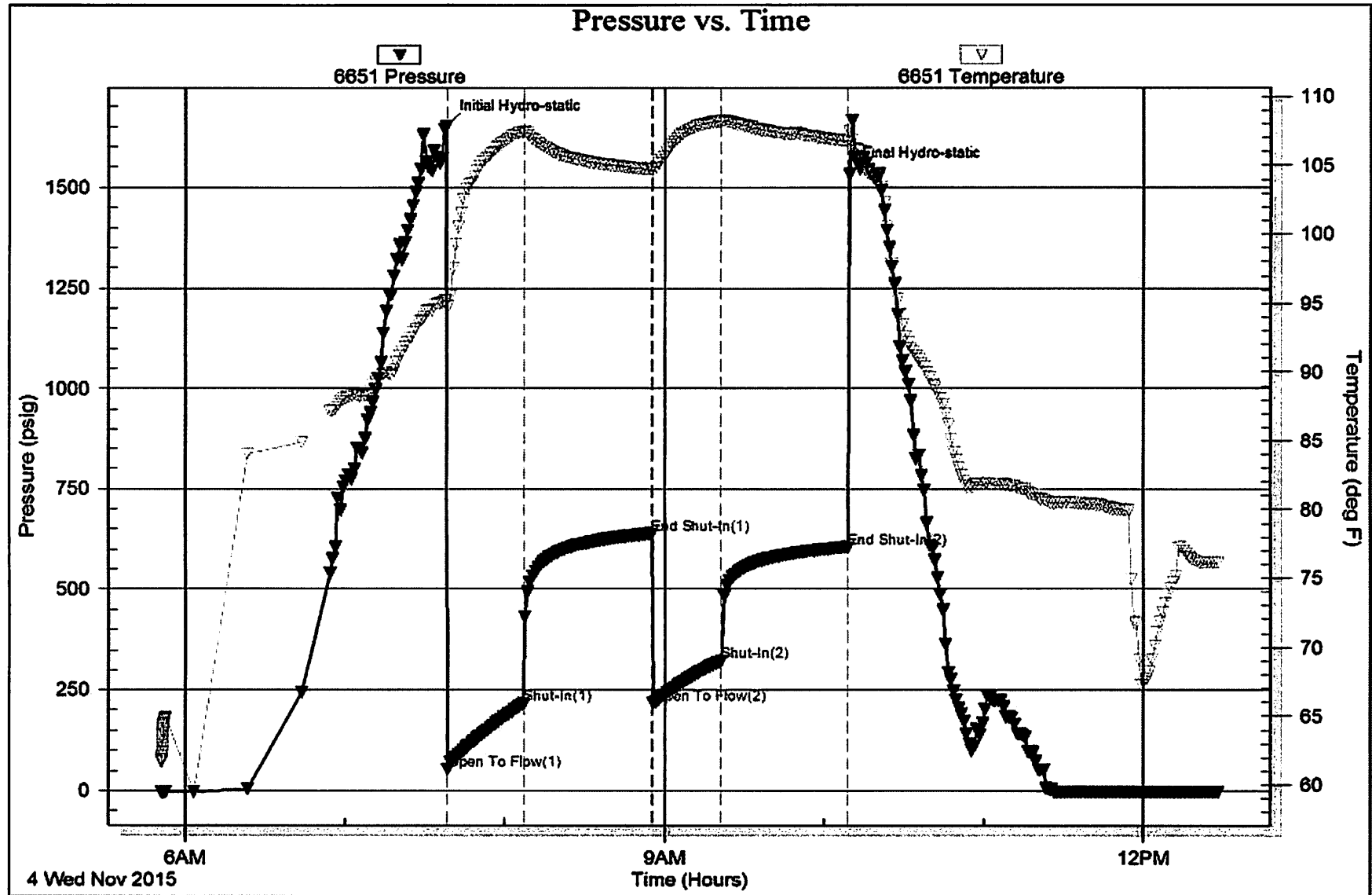
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Serial #: 6839

Outside Zinszer Oil Co., Inc.

Anrein #3

DST Test Number: 4

