1284583

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33406
Name: Thomas Garner, Inc.
Address 1: 305 E 7TH
Address 2:
City: ST JOHN State: KS Zip: 67576 + 1652
Contact Person: Tom Garner
Phone: (620) 793-0766
Lease Name: COLLINS
Well Number: 1

API No.: 15-151-10943-00-01
Permit No: E16490.2
Reporting Year: 2015
(January 1 to December 31)

____ - SW - SW - SW Sec. 3 Twp. 26 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
310 feet from ☐ N / ☑ S Line of Section
4993 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3400	0	0		31
February	3400	0	0		28
March	3500	0	0		31
April	3500	0	0		30
May	3600	0	0		31
June	3600	0	0		30
July	3600	0	0		31
August	3700	0	0		31
September	3700	0	0		30
October	3600	0	0		31
November	3400	0	0		30
December	1500	0	0		16
TOTAL	40500		0		

Submitted Electronically