1284605

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31119
Name: Lone Wolfe Oil & Gas Co., LLC
Address 1: BOX 241
Address 2:
City: MOLINE State: KS Zip: 67353 + 0241
Contact Person: Rob Wolfe
Phone: (620) 647-3626
Lease Name: MARION
Well Number: 1

API No.: 15-049-20542-00-01
Permit No: E26461.1
Reporting Year: 2015
(January 1 to December 31)

SW - NE - NW - SW Sec. 36 Twp. 30 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
2211 feet from ☐ N / ☑ S Line of Section
4573 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2170	0	0		31
February	1950	0	0		28
March	2400	0	0		31
April	2100	0	0		30
May	2480	0	0		31
June	2250	0	0		30
July	2325	0	0		31
August	2125	0	0		31
September	14250	0	0		30
October	14570	0	0		31
November	12900	0	0		30
December	15500	0	0		31
TOTAL	75020		0		

Submitted Electronically