Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Name:				Spot Descri	ption:			
Address 1:					Sec	Twp	S. R	
Address 2:								
City:	State:	_ Zip: +			on. Lat.			
Contact Person:				Dotum:	on: Lat:	xxxx)	(6	e.gxxx.xxxxx)
Phone:()								□GL□K
Contact Person Email:				1	9:			
Field Contact Person:				Well Type: (check one) 🗌 Oil 🗌	Gas OG W	SW Oth	er:
Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:				
				_	rage Permit #:			
				Spud Date:		Date Shut-	-ln:	
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Squeeze(s):(top) Do you have a valid Oil & Gas Le	to w / w / wase? Yes	sacks of c	ement,	(top) to	(bottom) w /	sacks of cem	nent. Date:	
Casing Squeeze(s): (top) Do you have a valid Oil & Gas Le Depth and Type: Junk in Ho Type Completion: ALT. I Packer Type:	to w was ease? Yes le at [depth] ALT. II Depth Size:	sacks of control in the state of the sacks of control in the state of the sacks of control in the sack	ement, 	tototsing Leaks: sacks	(bottom) W /	sacks of cement of casing leak(s): Collar: (depth)	nent. Date:	
Casing Squeeze(s):	to w was ease? Yes le at [depth] ALT. II Depth Size:	sacks of control in the state of the sacks of control in the state of the sacks of control in the sack	ement, 	tototsing Leaks: sacks	(bottom) W /	sacks of cement of casing leak(s): Collar: (depth)	nent. Date:	
Casing Squeeze(s): (top) Do you have a valid Oil & Gas Le Depth and Type: Junk in Ho Type Completion: ALT. I Packer Type: Total Depth: Geological Date:	to w was asse? Yes le at [depth] ALT. II Depth was asset Size: Plug Ba	sacks of control in the state of the sacks of control in the state of the sacks of control in the sack	ement, 	tototsing Leaks: sacks	(bottom) w / w / Yes No Depth of cement Port (Fee	sacks of cement of casing leak(s): Collar: (depth)	nent. Date:	
Casing Squeeze(s):	to w was asse? Yes le at [depth] ALT. II Depth was asset Plug Ba	sacks of control No No Tools in Hole at (depth of: DV Tool: (depth of Depth) Top Formation Base	ement, 	tototsing Leaks: sacks Set at:	(bottom) w / w / w / Yes \[\int \text{No Depth} \] No Depth of cement \[\int \text{Port (} \] Fee od: Completion	sacks of cement of casing leak(s): Collar: (depth) et	nent. Date:	sack of ceme
Casing Squeeze(s): (top) Do you have a valid Oil & Gas Le Depth and Type: Junk in Ho Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1.	to w was asse? Yes Yes le at [depth] Size: Plug Ba Formation At:	sacks of control No No Tools in Hole at (depth of: DV Tool: (depth of Depth) Top Formation Base	ement, Caw /Inch	toto	(bottom) w / w / Yes No Depth of cement Port (Fee	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole	nent. Date:w /	sack of ceme
Casing Fluid Level from Surface: Casing Squeeze(s):	to w was asse? Yes Yes le at [depth] Size: Plug Ba Formation At:	sacks of control in the state	cannot Perform the Performance of Performance Control	sing Leaks: sacks sacks Set at: Plug Back Methoration Interval	Completion to to Fee	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole	nent. Date:w /	sack of ceme
Casing Squeeze(s): (top) Do you have a valid Oil & Gas Le Depth and Type: Junk in Ho Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1.	to w was asse? Yes Yes le at [depth] Size: Plug Ba Formation At:	sacks of control in the state	cannot Perform the Performance of Performance Control	toto	Completion to to Fee	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole	nent. Date:w /	sack of ceme
Casing Squeeze(s): (top) Do you have a valid Oil & Gas Le Depth and Type: Junk in Ho Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1.	to w was asse? Yes Yes le at [depth] Size: Plug Ba Formation At:	sacks of control in the sacks	cannot Perform the Performance of Performance Control	sing Leaks: sacks sacks Set at: Plug Back Methoration Interval	Completion to to Fee	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole	Interval	sack of ceme
Casing Squeeze(s): (top) Do you have a valid Oil & Gas Le Depth and Type: Depth and Type: Junk in Ho Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This	to w	sacks of control in the sacks	canonic Performance Performanc	toto	Completion to to Fe	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole eet or Open Hole	Interval	to Fe

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.225.8888 KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.630.4000 KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 Phone 620.432.2300 Phone 785.625.0550 KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

February 16, 2016

Shawn Hildreth Linn Operating, Inc. 600 TRAVIS STE 5100 HOUSTON, TX 77002-3018

Re: Temporary Abandonment API 15-067-20263-00-00 REDINGER GU-B 2 SW/4 Sec.33-27S-37W Grant County, Kansas

Dear Shawn Hildreth:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/16/2017.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/16/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"