1284993

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 9393 W 110TH ST, STE 500
Address 2:
City: OVERLAND PARK State: KS Zip: 66210 + __ __ __ __
Contact Person: Bradley Kramer
Phone: (913) 451-6758
Lease Name: Joeckel
Well Number: KRI-31

API No.: 15-121-30335-00-00
Permit No: E20671.39
Reporting Year: 2015
(January 1 to December 31)

____ - E2 - W2 - SW Sec. 13 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1320 feet from ☐ N / ☑ S Line of Section
4290 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 340 psi Injection Zone: Cattleman Sandstone
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 27 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	960	340	0		31
February	761	340	0		28
March	1399	340	0		31
April	642	340	0		30
May	926	340	0		31
June	1010	340	0		30
July	926	340	0		31
August	785	340	0		31
September	1055	340	0		30
October	665	340	0		31
November	1079	340	0		30
December	1073	340	0		31
TOTAL	11281		0		

Submitted Electronically