1284995

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30705
Name: Younger Energy Company
Address 1: 9415 E. HARRY STREET, SUITE 403
Address 2: BUILDING 400
City: WICHITA State: KS Zip: 67207 + 5083
Contact Person: Diane Rebstock
Phone: (316) 681-2542
Lease Name: SOEKEN
Well Number: 2 SWD

API No.: 15-185-12343-00-01
Permit No: D22012.0
Reporting Year: 2015
(January 1 to December 31)

____ - SE - SE - NE Sec. 15 Twp. 22 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
2976 feet from ☐ N / ☑ S Line of Section
474 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 6500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	29300	0	0		31
February	32351	0	0		28
March	35745	0	0		31
April	34725	0	0		30
May	31565	0	0		31
June	21450	0	0		30
July	22285	0	0		31
August	22630	0	0		31
September	22145	0	0		30
October	23265	0	0		31
November	26480	0	0		30
December	28605	0	0		31
TOTAL	330546		0		

Submitted Electronically