1285025

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35002
Name: DGH Oil, LLC
Address 1: PO BOX 187
Address 2:
City: LOGAN State: KS Zip: 67646 + __ __ __ __
Contact Person: Mickie McElroy
Phone: (785) 689-4816
Lease Name: BIRD
Well Number: 8

API No.: 15-163-01826-00-01
Permit No: E27650.3
Reporting Year: 2015
(January 1 to December 31)

____ - SW - NE - NE Sec. 30 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4281 feet from ☐ N / ☑ S Line of Section
1028 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6263	0	0		31
February	5752	0	0		28
March	7565	0	0		31
April	8051	0	0		30
May	9109	0	0		31
June	8872	0	0		30
July	9211	0	0		31
August	8784	0	0		31
September	8219	0	0		30
October	8513	0	0		31
November	8782	0	0		30
December	9782	0	0		31
TOTAL	98903		0		

Submitted Electronically