1285139

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31980
Name: Lotus Operating Company, L.L.C.
Address 1: 100 S MAIN ST, STE 420
Address 2:
City: WICHITA State: KS Zip: 67202 + 3737
Contact Person: Tim Hellman
Phone: ( 316 ) 262-1077
Lease Name: JEAN
Well Number: 1

API No.: 15-151-22261-00-00
Permit No: D28968.0
Reporting Year: 2015
*(January 1 to December 31)*

____ - NE - NW - SW Sec. 22 Twp. 29 S. R. 15 ☐ E ☑ W
*(Q/Q/Q/Q)*
4366 feet from ☐ N / ☑ S Line of Section
2291 feet from ☑ E / ☐ W Line of Section
County: Pratt

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 9060 | 296 | 0 | | 31 |
| February | 8400 | 290 | 0 | | 28 |
| March | 7450 | 240 | 0 | | 31 |
| April | 6000 | 200 | 0 | | 30 |
| May | 5425 | 175 | 0 | | 31 |
| June | 3750 | 150 | 0 | | 30 |
| July | 3750 | 121 | 0 | | 31 |
| August | 3875 | 126 | 0 | | 31 |
| September | 3750 | 125 | 0 | | 30 |
| October | 3875 | 125 | 0 | | 31 |
| November | 3750 | 125 | 0 | | 30 |
| December | 3875 | 125 | 0 | | 31 |
| ***TOTAL*** | 62960 | | 0 | | |

Submitted Electronically