1285238

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5892
Name: Berentz Drilling Co., Inc.
Address 1: PO BOX 782228
Address 2:
City: WICHITA State: KS Zip: 67278 + 2228
Contact Person: Darrel Walters
Phone: (316) 685-5908
Lease Name: TETER-SPENCER
Well Number: 2 A

API No.: 15-073-19859-00-02
Permit No: E26202.1
Reporting Year: 2015
(January 1 to December 31)

____ - NE - NW - NW Sec. 22 Twp. 23 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
4290 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	900	0		31
February	2800	900	0		28
March	3100	900	0		31
April	3000	900	0		30
May	3100	900	0		31
June	3000	900	0		30
July	3100	900	0		31
August	3100	900	0		31
September	3000	900	0		30
October	3100	900	0		31
November	3080	950	0		30
December	3560	950	0		31
TOTAL	37040		0		

Submitted Electronically