1285286

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6037
Name: Staab Oil Co., a General Partnership
Address 1: 1607 HOPEWELL RD
Address 2:
City: HAYS State: KS Zip: 67601 + 9443
Contact Person: Francis C. Staab
Phone: (785) 625-5013
Lease Name: STRAMEL
Well Number: 2

API No.: 15-165-21512-00-01
Permit No: D26136.0
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NE - SW Sec. 1 Twp. 16 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
1506 feet from ☐ N / ☑ S Line of Section
3078 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1550	0	0		31
February	1450	0	0		28
March	1550	0	0		31
April	1550	0	0		30
May	1550	0	0		31
June	1500	0	0		30
July	1550	0	0		31
August	1550	0	0		31
September	1500	0	0		30
October	1550	0	0		31
November	1500	0	0		30
December	1550	0	0		31
TOTAL	18350		0		

Submitted Electronically