KANSAS CORPORATION COMMISSION 1285356

Form CP-111 June 2011 Form must be Typed

Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				AFTINO. 13-														
Name:					iption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= :	S Line of Section										
City: State: Contact Person: Phone:																		
										Contact Person Email:								
										Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:				
Field Contact Person Phone	:()						IR Permit #:	·										
				_	orage Permit #:		-In:											
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):	to w /	sacks of ce			(bottom) W /		ment. Date:	:										
Casing Fluid Level from Surf Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Casing Squeeze(s): Type Completion: Casing Squeeze(s): Casing Sq	to w / w / w / w / w / ss Lease?	sacks of ce No Tools in Hole at	ment, Ca: w / Inch I	sing Leaks: sacks Set at: Plug Back Methor	Yes No Depth s of cement Port (sacks of cen n of casing leak(s): Collar:	w /	sack of cement										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name	to w /	sacks of ce No Tools in Hole at (depth) ck Depth: Top Formation Base to Feet to Feet	Can h) w / _ Inch Perfor	sing Leaks: sacks set at: sacks Plug Back Methor	Yes No Depth s of cement Port of Port	sacks of center of casing leak(s): Collar:(depth) et In Information eet or Open Hole eet or Open Hole	w / Interval Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name	to w /	sacks of ce No	Can h) w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Methoration Interval	Yes No Depth s of cement Port of Port	sacks of center of casing leak(s): Collar:(depth) et In Information eet or Open Hole eet or Open Hole	w /	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Cotal Depth: Geological Date: Formation Name Cacker Type: Cacker Type: Cotal Depth: Cotal D	to w /	sacks of ce No	Can Can Performed Electrical Can	sing Leaks: sacks Set at: Plug Back Methoration Interval	Yes No Depth s of cement Port of Port	sacks of central sacks.	w /	to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name Do NOT Write in This Space - KCC USE ONLY	tow / / / / / / / / / / / / / / / / /	sacks of ce No	Can Can Performed Electrical Can	sing Leaks: sacks set at: sacks Plug Back Methoration Interval aration Interval control in the c	Yes No Depth s of cement Port of Port	sacks of central sacks.	w /	to Feet to Feet										

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

April 29, 2016

Craig Settle Shawmar Oil & Gas Co., Inc. 1116 E MAIN PO BOX 9 MARION, KS 66861-1230

Re: Temporary Abandonment API 15-017-20653-00-00 CRAWFORD 1 NE/4 Sec.32-18S-07E Chase County, Kansas

Dear Craig Settle:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by May 29, 2016.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writting no later than May 29, 2016 of your intention to file the application, and your complete application is due June 28, 2016. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Jonathan Hill