

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1285410

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15 Spot Description: S. R East West Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:										
								Phone: ()					NE NW	SE SW
								Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.				County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:		
								Depth to	Top: Botto	m:T.D				
								Show depth and thickness of a		ations.				
Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)											
Formation	Content	Casing	Size		Setting Depth	Pulled Out								
cement or other plugs were us						Is used in introducing it into the hole. If								
Plugging Contractor License #:			Name:	ame:										
Address 1:			Address 2:											
City:			Sta	ate:		Zip:+								
Phone: ()														
Name of Party Responsible fo	or Plugging Fees:													
State of County,			, s	is.										
(Drint Marra)				Em	ployee of Operator or	Operator on above-described well,								

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

COLT ENERGY, INC.

Plugging Report 2/13/2016

Well: Gleue Trust E & I (852) #1 1706 FSL, 4530 FEL Section 36-T22S-R16E Coffey County, KS API #15-031-21013 Total Depth (TD): 1070' Casing: 2.5" (2.875) at 978'

2/11/2016

W & W Production Co., General Partnership (the cementers), plumbed up to the subject well, pumped in water, took okay, started pumping in cement with a little cotton seed hulls blended in, pumped in 6.5 BBI of cement slurry and pressures jumped to around 100 psi, shut down, shut well in.

Summary:

End Report

Filled the 2.875" production casing and producing zone with 42.25+/- sacks of Portland (common) cement, Mike Heffern (KCC District #3 representative) was on location and approved the plugging.

Rex. R. Ashlock
For: Colt Energy, Inc.