

Employee of Operator or Operator on above-described well,

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1285425

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

API No. 15 - _____ OPERATOR: License #: Spot Description: _-__- Sec. ___ Twp. ___ S. R. ___ East West Address 1: ___ Feet from North / South Line of Section Address 2: ___ _____ Feet from East / West Line of Section Contact Person: ____ Footages Calculated from Nearest Outside Section Corner: Phone: (_____) _____ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: ____ Water Supply Well Other: SWD Permit #:_ Lease Name: ______ Well #:_____ ENHR Permit #: _____ Gas Storage Permit #: ____ Date Well Completed: ___ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: ____ Producing Formation(s): List All (If needed attach another sheet) _____(KCC **District** Agent's Name) _____ Depth to Top: _____ Bottom: _____ T.D. ___ Plugging Commenced:_____ ___ T.D. ___ _ Depth to Top: ___ Bottom: Plugging Completed:_____ ______ Depth to Top: ______ Bottom: _____ T.D. _____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Pulled Out Formation Content Casing Setting Depth Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. _____ Name: ___ Plugging Contractor License #: ___ Name of Party Responsible for Plugging Fees: ____ _____ County, ______ , ss.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

COLT ENERGY, INC.

Plugging Report 2/13/2016

Well: Gleue Trust E & I (852) #3
1707 FSL, 4023 FEL
Section 36-T22S-R16E
Coffey County, KS
API #15-031-20764
Total Depth (TD): 1085'

Casing: 2.5" (2.875) at 996'

1/11/2016

W & W Production Co., General Partnership (the cementers), plumbed up to the subject well, pumped in water, took okay, started pumping in cement with a little cotton seed hulls blended in, pumped in 6.5 BBI of cement slurry and pressures jumped to around 45+/- psi, pumped in another 4 BBI of cement slurry with more cotton seed hulls mixed in, pressures went up to 60+/- psi, shut down, shut well in.

Summary:

Filled the 2.875" production casing and production zone with 68.25+/- sacks of Portland (common) cement, Mike Heffern (KCC District #3 representative) was on location and approved the plugging.

Rex. R. Ashlock
For: Colt Energy, Inc.