1285460

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY
Address 2: SUITE 300
City: DALLAS State: TX Zip: 75244 + __ __ __ __
Contact Person: Kim Brand
Phone: (972) 865-7597
Lease Name: NORTHWEST FLATS UNIT
Well Number: 5-2

API No.: 15-129-20762-00-01
Permit No: E19890.8
Reporting Year: 2015
(January 1 to December 31)

____ - NW - NE - N2 Sec. 19 Twp. 35 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
348 feet from ☐ N / ☑ S Line of Section
3487 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 110000 mg/l Specific Gravity: 1.078 Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	0		0		

Submitted Electronically