Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1285463

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

# WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  SWD Permit #:  SWD Permit #:    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)  Depth to Top:  Bottom:  T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top: Bottom: T.D	
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	Name:				
Address 1:		Address 2:					
City:		State:	Zip:	+			
Phone: ( )							
Name of Party Responsible for Plu	ugging Fees:						
State of	County,	, SS.					
	(Print Name)		tor or Operator on ab				
		statements, and matters harain contained, and the					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically

### **COLT ENERGY, INC.**

#### **Plugging Report**

2/13/2016

#### Well: Gleue Trust E & I (852) #13

1712 FSL, 4947 FEL Section 36-T22S-R16E Coffey County, KS API #15-031-21075 Total Depth (TD): 1085' Casing: 2.5" (2.875) at 989'

#### 2/11/2016

W & W Production Co., General Partnership (the cementers), plumbed up to the subject well, pumped in water, took okay, started pumping in cement with a little cotton seed hulls blended in, pumped in 6.0 BBI of cement slurry and pressures jumped to around 125+/- psi, shut down, shut well in.

#### Summary:

Filled the 2.875" production casing and producing zone with 39+/- sacks of Portland (common) cement, Mike Heffern (KCC District #3 representative) was on location and approved the plugging.

End Report

Rex. R. Ashlock For: Colt Energy, Inc.