1285489

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32887
Name: Endeavor Energy Resources, LP
Address 1: 110 N MARIENFELD, STE 200
Address 2:
City: MIDLAND State: TX Zip: 79701 + __ __ __ __
Contact Person: Joe Driskill
Phone: (918) 467-3111
Lease Name: COOKE SWD
Well Number: 1

API No.: 15-125-31670-00-00
Permit No: D30239.0
Reporting Year: 2015
(January 1 to December 31)

____ - N2 - NW - NE Sec. 29 Twp. 34 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15000	250	0		31
February	14100	250	0		28
March	14750	250	0		31
April	14500	250	0		30
May	14500	250	0		31
June	14000	250	0		30
July	5000	100	0		31
August	5000	100	0		31
September	4750	100	0		30
October	5000	100	0		31
November	4750	100	0		30
December	4900	100	0		31
TOTAL	116250		0		

Submitted Electronically