1285511

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32887
Name: Endeavor Energy Resources, LP
Address 1: 110 N MARIENFELD, STE 200
Address 2:
City: MIDLAND State: TX Zip: 79701 + __ __ __ __
Contact Person: Joe Driskill
Phone: (918) 467-3111
Lease Name: LARRY MULLER
Well Number: 35-2

API No.: 15-099-24156-00-00
Permit No: D28916.0
Reporting Year: 2015
(January 1 to December 31)

____ - NW - NW - SW Sec. 35 Twp. 33 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
2313 feet from ☐ N / ☑ S Line of Section
4904 feet from ☑ E / ☐ W Line of Section
County: Labette

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	22500	50	0		31
February	21750	50	0		28
March	22000	50	0		31
April	21250	50	0		30
May	21900	50	0		31
June	21200	50	0		30
July	21500	50	0		31
August	15000	25	0		31
September	14750	25	0		30
October	15000	25	0		31
November	14500	25	0		30
December	14900	25	0		31
TOTAL	226250		0		

Submitted Electronically