1285615

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35002
Name: DGH Oil, LLC
Address 1: PO BOX 187
Address 2:
City: LOGAN State: KS Zip: 67646 + __ __ __ __
Contact Person: Mickie McElroy
Phone: (785) 689-4816
Lease Name: STORM
Well Number: 2

API No.: 15-051-05133-00-01
Permit No: E26751.1
Reporting Year: 2015
(January 1 to December 31)

____ - SW - SW - NE Sec. 34 Twp. 13 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
2874 feet from ☐ N / ☑ S Line of Section
2374 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3972	0	0		31
February	3559	0	0		28
March	4032	0	0		31
April	4283	0	0		30
May	4003	0	0		31
June	3817	0	0		30
July	3938	0	0		31
August	3971	0	0		31
September	3933	0	0		30
October	4044	0	0		31
November	3586	0	0		30
December	4025	0	0		31
TOTAL	47163		0		

Submitted Electronically