1285741

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8544
Name: C & R Well Service, a General Partnership
Address 1: 302 W 9TH
Address 2:
City: GARNETT State: KS Zip: 66032 + 1708
Contact Person: Lesli Stuteville
Phone: (785) 448-3345
Lease Name: EBECK-GUGLE
Well Number: 27 I

API No.: 15-121-20515-00-01
Permit No: E25928.15
Reporting Year: 2015
(January 1 to December 31)

NW - SE - SE - NE Sec. 13 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3040 feet from ☐ N / ☑ S Line of Section
2812 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 70 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	250	0		31
February	560	250	0		28
March	620	250	0		31
April	600	250	0		30
May	620	250	0		31
June	600	250	0		30
July	620	250	0		31
August	620	250	0		31
September	600	250	0		30
October	620	250	0		31
November	600	250	0		30
December	620	250	0		31
TOTAL	7300		0		

Submitted Electronically