1286181

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33905
Name: Royal Drilling Inc
Address 1: 719 WITT AVE
Address 2: PO BOX 342
City: RUSSELL State: KS Zip: 67665 + ___ ___ ___ ___
Contact Person: Sherry Payne
Phone: (785) 483-6446
Lease Name: DEYOUNG
Well Number: 2

API No.: 15-065-22150-00-02
Permit No: E26345.1
Reporting Year: 2015
(January 1 to December 31)

___ - NE - SE - NW Sec. 35 Twp. 9 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
3628 feet from ☐ N / ☑ S Line of Section
1118 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: 1063 Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13950	0	0		31
February	12600	0	0		28
March	13950	0	0		31
April	13500	0	0		30
May	13950	0	0		31
June	13500	0	0		30
July	13950	0	0		31
August	13950	0	0		31
September	13500	0	0		30
October	13950	0	0		31
November	13500	0	0		30
December	0		0		
TOTAL	150300		0		

Submitted Electronically