1286363

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6236
Name: MTM Petroleum, Inc.
Address 1: 2370 SOUTH STATE ROAD 14
Address 2: PO BOX 391
City: KINGMAN State: KS Zip: 67068 + 0391
Contact Person: Nick Miller
Phone: (620) 955-6014
Lease Name: CATLIN CD
Well Number: 1

API No.: 15-077-21562-00-00
Permit No: D28802.0
Reporting Year: 2015
(January 1 to December 31)

____ - ____ - SE - SE Sec. 32 Twp. 32 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
660 feet from ☐ N / ☑ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	372	0	0		31
February	336	0	0		28
March	372	0	0		31
April	156	0	0		30
May	324	0	0		31
June	360	0	0		30
July	372	0	0		31
August	372	0	0		31
September	360	0	0		30
October	372	0	0		31
November	360	0	0		30
December	372	0	0		31
TOTAL	4128		0		

Submitted Electronically