



**TEMPORARY ABANDONMENT WELL APPLICATION**

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum:  NAD27  NAD83  WGS84  
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

# *Meyer Production Services, LLC*

Well Name: Mingona #1  
Company: Indian Oil Co Inc  
Test Date: Jan 02, 2014

Formation: Mississippi  
Location: 25-31S-13W

## Fluid Level and Well Analysis Report

Mingona #1

Indian Oil Co Inc

Mississippi

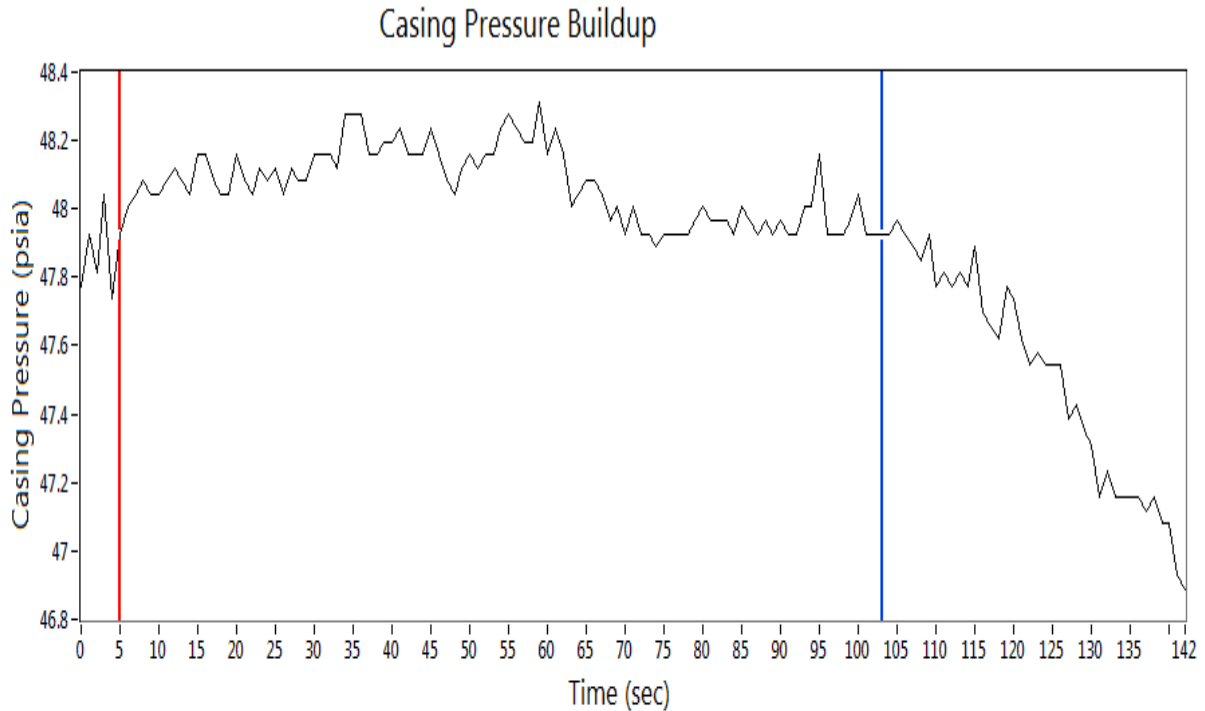
25-31S-13W

Jan 02, 2014

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Company: Indian Oil Co Inc  
Test Date: Jan 02, 2014

Formation: Mississippi  
Location: 25-31S-13W

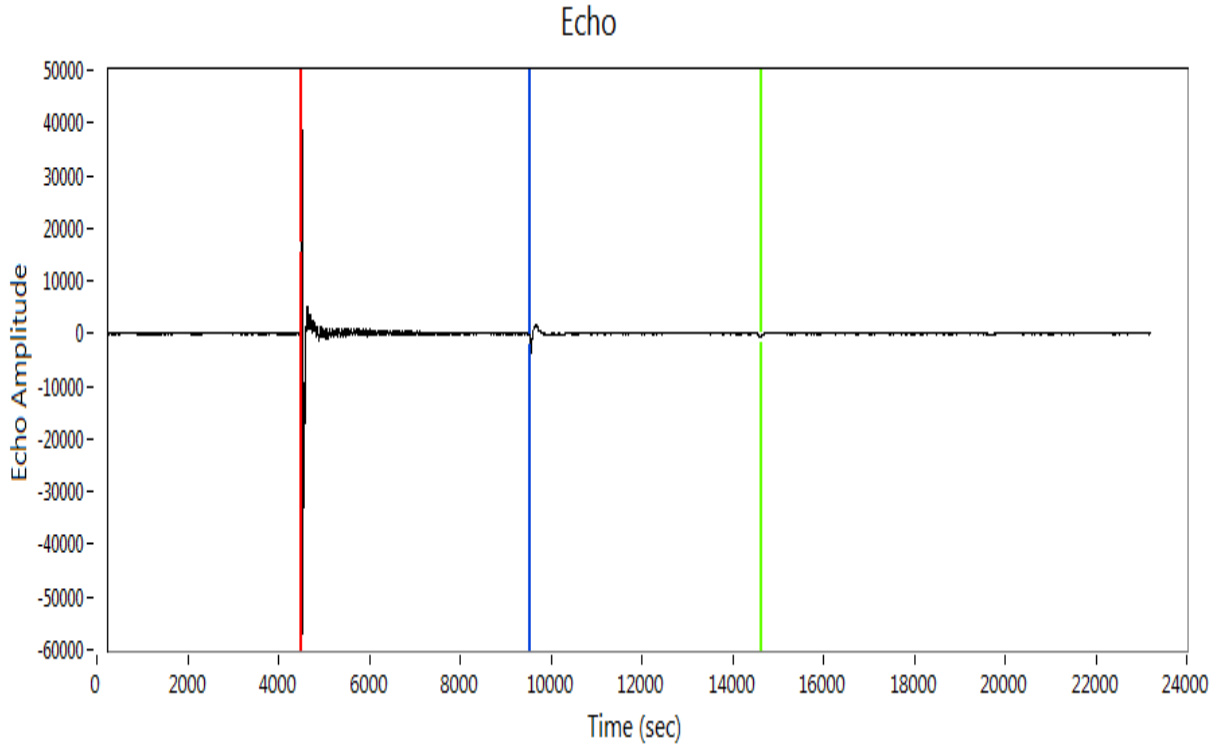


Initial Time:	0 Minutes 5 Seconds	Initial Casing Pressure:	47.93 psia
Final Time:	1 Minutes 43 Seconds	Final Casing Pressure:	47.93 psia
Casing Size:	5.50 in	Fluid Level:	2961.00 ft
Casing Weight:	15.50 lb/ft	Gas Rate:	0.00 mcf/day
Tubing Size:	2.87 in		
Perforation Temp:	124.00 Deg F		
SpG Gas:	0.80		

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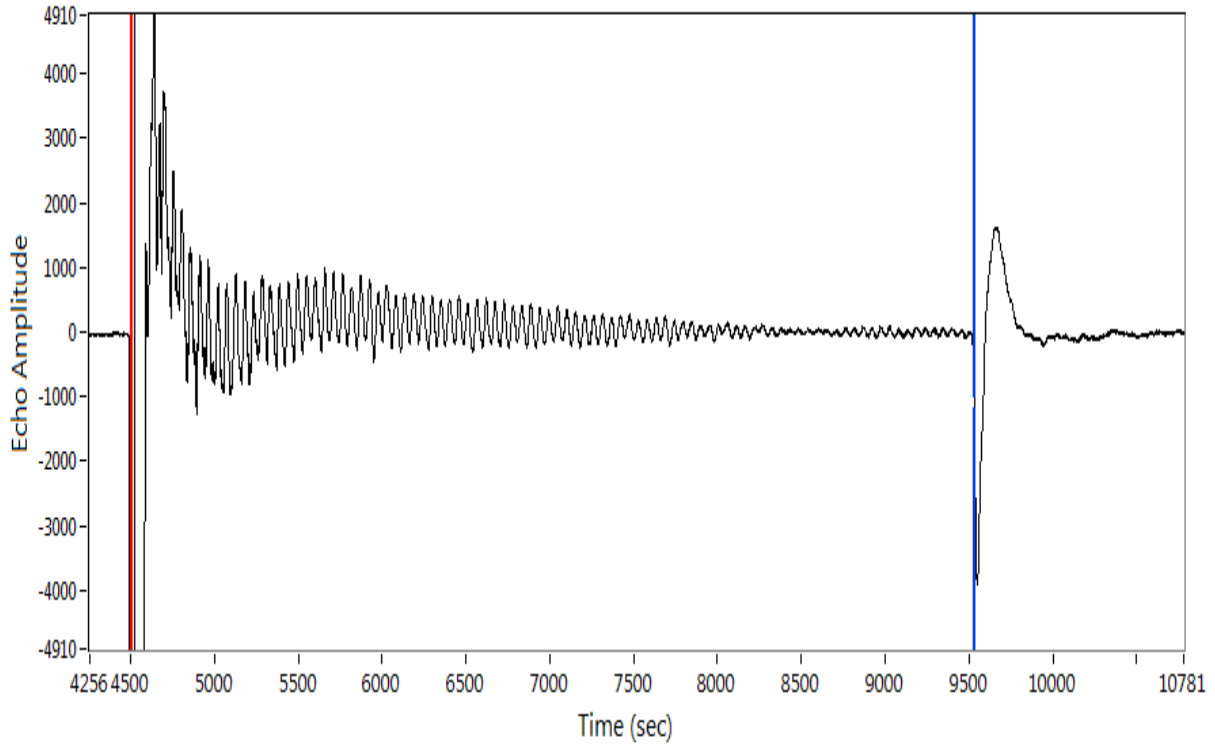
Depth: 2961.00 ft  
Return Time: 5.03 sec  
Acoustic Velocity: 1178.51 ft/s  
Average Joint Length: 31.50 ft  
Number of Joints: 94.00

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Well Name: Mingona #1  
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Location: 25-31S-13W

Zoomed Echo



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Return Time: 5.03 sec  
Acoustic Velocity: 1178.51 ft/s  
Average Joint Length: 31.50 ft  
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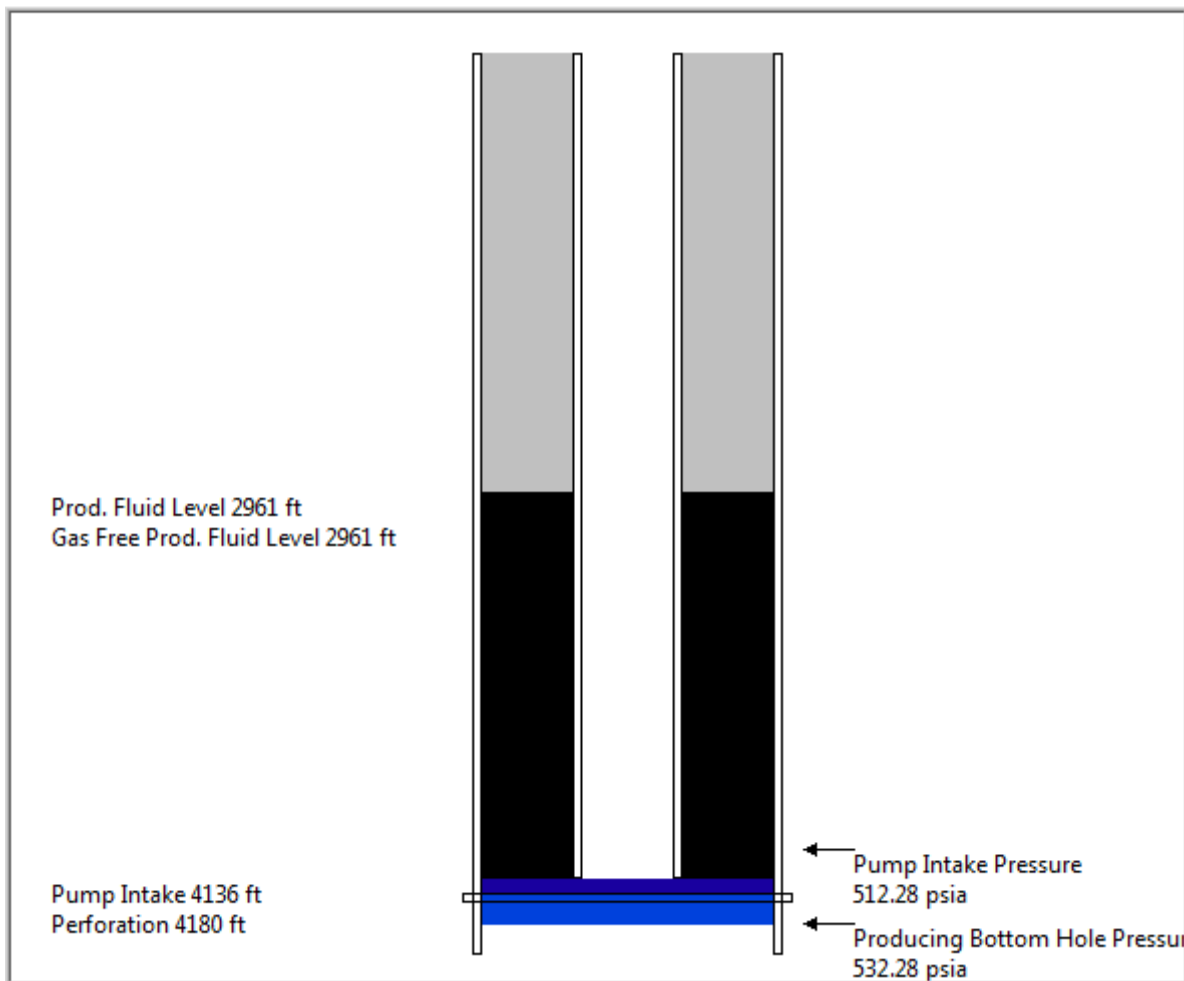
# Meyer Production Services, LLC

Well Name: Mingona #1  
Company: Indian Oil Co Inc  
Test Date: Jan 02, 2014

Formation: Mississippi  
Location: 25-31S-13W

## Well Diagram

API of Oil:	30.00	Gas Production:	0.00 mcf/day
SpG of Water:	1.05	Oil Production:	2.00 bbl/day
SpG to Air of Gas:	0.80	Water Production:	570.00 bbl/day
		Casing Pressure:	48.00 psia



Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-225-8888  
Fax: 620-225-8885  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

February 23, 2016

Anthony Farrar  
Indian Oil Co., Inc.  
PO BOX 209  
2507 SE US 160 HWY  
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment  
API 15-007-23865-00-00  
Mingona 1  
NW/4 Sec.25-31S-13W  
Barber County, Kansas

Dear Anthony Farrar:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

**Wireline test / fluid level test must be witnessed**

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by March 24, 2016.

Sincerely,

Michael Maier