1286477

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35216
Name: Energyquest II, LLC
Address 1: 4526 RESEARCH FOREST DR>
Address 2: SUITE 200
City: THE WOODLANDS State: TX Zip: 77381 + __ __ __ __
Contact Person: DEBRA MOORE
Phone: (281) 875-6200
Lease Name: DEMEL
Well Number: 2-15

API No.: 15-009-25142-00-01
Permit No: D30318.0
Reporting Year: 2015
(January 1 to December 31)

____ - NE - NE - NW Sec. 15 Twp. 17 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4633 feet from ☐ N / ☑ S Line of Section
3189 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5800	500	0		31
February	5800	500	0		28
March	5800	500	0		31
April	5800	500	0		30
May	5800	500	0		31
June	5800	500	0		30
July	5800	500	0		31
August	5800	500	0		31
September	5800	500	0		30
October	5800	500	0		31
November	5800	500	0		30
December	5800	500	0		31
TOTAL	69600		0		

Submitted Electronically