1286646

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: OKLAHOMA TOWER
Address 2: 210 PARK AVE, STE 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + __ __ __ __
Contact Person: JENNIFER R BEAL
Phone: (620) 4324200
Lease Name: JOHN, VELMA SWD
Well Number: 35-1

API No.: 15-133-27120-00-00
Permit No: D30027.0
Reporting Year: 2015
(January 1 to December 31)

____ - NE - NE - SE Sec. 35 Twp. 29 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
2570 feet from ☐ N / ☑ S Line of Section
245 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: CORROSION CHEMICALS/SURFACE
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	49493	85	0		31
February	49711	85	0		28
March	39794	85	0		31
April	42559	85	0		30
May	50961	85	0		31
June	41898	85	0		30
July	48572	85	0		31
August	11384	85	0		31
September	1524	85	0		30
October	27961	85	0		31
November	54214	85	0		30
December	8538	85	0		31
TOTAL	426609		0		

Submitted Electronically