



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	Wesley 1-10H
Doc ID	1286747

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4990	9999	Mississippi	

2/17/2016

# WESLEY 1-10H

SHL: SEC 10, TWP 35S, RNG 7W (250' FNL; 659' FWL)  
 BHL: SEC 10, TWP 35S, RNG 7W (-7996' FSL; -140' FEL)  
 Harper County, KS

## PLUG AND ABANDON PROCEDURE

API #:	15-077-21822	Elevations:	1321' KB; 1300' GL
Corp ID:	120992	Depths:	12,453' MD; 11,646' PBDT
Field:	Okan	Spud Date:	3/15/2012

Completion Engineer	Brent Morris	405-546-0162	<a href="mailto:bmorris1@sandridgeenergy.com">bmorris1@sandridgeenergy.com</a>
Production Foreman	Luke Ream	405-406-5522	<a href="mailto:lream@sandridgeenergy.com">lream@sandridgeenergy.com</a>
Field Completion Superintendent	Shaun Sanders	405-839-2248	<a href="mailto:ssanders1@sandridgeenergy.com">ssanders1@sandridgeenergy.com</a>

CSG	Bit Size	OD	ID	Drift	Grade	Thd	Wt/Ft	Cap (bpf)	Burst	Collapse	Top	Set @
Surface	12.25"	9.625"	8.921"	8.765"	J-55	ST&C	36#	0.0773	3520	2020	0'	836'
Int	8.75"	7.000"	6.276"	6.151"	P-110	LT&C	26#	0.0382	9960	6210	0'	5,284'
Liner	6.125"	4.500"	4.000"	3.875"	N-80	LT&C	11.6#	0.0155	7780	6350	4,067'	11,656'

Maximum allowable pressure is limited by B-Section **5000 psi**

### Cement Details

7": Cmt w/ 200 sxs POZ 50/50 mixed at 13.6 ppg (Yield=1.44), followed by 100 sxs Class A @ 15.6 (Yield=1.18), FR  
 4-1/2": Cmt w/ 765 sxs POZ 50/50 mixed at 13.6 ppg (Yield=1.44)

### Directions to Location

GPS Coordinates: 37.02132342, -98.07123193

FROM ST HWY 179 AT THE OKLAHOMA-KANSAS STATE LINE, GO 1.5 MILES WEST ON STATE LINE, THEN 1.7 MILES NORTH TO THE NORTHWEST CORNER OF SEC 10-35S-7W.

### Workover Summary

Plug and abandon well. Set CIBP and cap with cement. Pull csg and cut free pipe. TOOH with csg. Set cmt plugs as needed. Cut and cap well. Remove rig anchors.

### WHAT'S NEW WITH THE WESLEY 1-10H PLUG AND ABANDON?

- 1) Plug and Abandon well.
- 2) Pull tbg and GLV
- 3) Set CIBP
- 4) Spot Cement plugs as needed for fresh water formations
- 5) Cut and cap well
- 6) Contact KCC representative for District 2 (316-630-400) at least 5 days prior to beginning operations. Insure contact is person-to-person. Voicemail is not acceptable for regulatory agencies.
- 7)

**THE SAFETY OF PERSONNEL AND PROTECTION OF THE ENVIRONMENT IS OF PRIMARY CONCERN DURING ANY OPERATION. UNDER NO CIRCUMSTANCE SHOULD SAFETY OR ENVIRONMENTAL PROTECTION BE COMPROMISED.**

**ALL PERSONNEL ARE REQUIRED TO REPORT ALL INCIDENTS TO SANDRIDGE COMPLETIONS FOREMAN WITHIN 2 HOURS. FAILURE TO REPORT AN INCIDENT COULD RESULT IN REMOVAL FROM LOCATION.**

**SANDRIDGE ENERGY REQUIRES THAT HARD HATS, STEEL TOED BOOTS, SAFETY GLASSES AND FRCs BE WORN ON LOCATION AT ALL TIMES.**

**HOLD SAFETY MEETING & COMPLETE JSAs PRIOR TO COMMENCING ALL OPERATIONS. AII PERSONNEL ON LOCATION MUST BE BRIEFED AND MUST SIGN JSAs.**

**DISCUSS WORKOVER SCOPE, WELL CONTROL PLANS, MEETING AREAS IN CASE OF EMERGENCIES AND FOLLOW SD LOCKOUT/TAGOUT PROCEDURES PRIOR TO ANY WORK BEING DONE.**

**NO IGNITION SOURCE WITHIN 50 FT OF THE WELLHEAD, FLOWBACK TANKS OR PRODUCTION EQUIPMENT.**

**ALL PERSONNEL ON LOCATION HAVE THE AUTHORITY AND OBLIGATION TO STOP WORK IF ANY UNSAFE CONDITIONS ARE OBSERVED.**

### Harper County Emergency Contacts

Sheriff: (620)-842-5135

	Anthony	Attica	Harper
Fire	620-842-5434	620-254-7265	620-896-7311
Ambulance	911	911	911

Hospital: Harper Hospital  
 700 W. 13th Street  
 Harper, KS 67058  
 ph: (620)-896-7324

**Pre-job Checklist**

- 1) Ensure all ratholes, ditches and sumps used in the drilling operation have been filled and that location is free of slip/trip/fall hazards. Ensure portable toilets and trash trailers are made available. Keep location and surrounding area free of debris. **Report and document any environmental issues existing prior to commencing completion operations.**
- 2) Evaluate wellhead height and provide work platforms, man lifts and fall protection as needed to provide safe access.
- 3) Check and monitor surface csg and production csg pressures. Report pressures daily.
- 4) Ensure ALL working tank valves are capped prior to filling.
- 5) Fill cellar as required to minimize confined space risk.

**Detailed Procedure**

**WOR Operations EH&S Focus**

**WOR operations have accounted for a high percentage of recent SD Miss EH&S incidents. Please focus on the following prior to and during WOR ops: 1) Conducting rig inspections and correcting any deficiencies identified, 2) Ensuring everyone is familiar with and understands their responsibility regarding Stop Work Authority, 3) Ensuring everyone understands that they are responsible for their own safety plus that of those working around them and 4) Adjusting work pace or shut down ops as weather conditions dictate (heat, cold, storms).**

- 1) MIRU WOR. Pump 280 bbls (csg/liner vol to toe) of produced water to kill the well. NU 7-1/16" 5K double hydraulic BOP dressed with 1 set of 3-1/2" pipe rams on top and 1 set of blind rams on bottom on top of 7-1/16" 5K B-Section. Function test pipe rams. NU 7-1/16" 5K Hydrill Annular BOP on top of double ram BOP. Place tubing sub in Annular BOP and function test.  
**(Have BOP vendor stump test all BOPs to 1500 psi prior to BOP delivery. Chart test and have chart delivered with BOPs.)**
  - a) 3-1/2" WLEG
  - b) 3-1/2" x 7" Weatherford AS-III PKR
  - c) 2.813" XN profile nipple w/ 2.666" NO-GO
  - d) 6' 3-1/2" 9.3# J-55 sub
  - e) GLV #1
  - f) 12 jts 3-1/2" 9.3# J-55 EUE 8rd tbg
  - g) GLV #2
  - h) 12 jts 3-1/2" 9.3# J-55 EUE 8rd tbg
  - i) GLV #3
  - j) 12 jts 3-1/2" 9.3# J-55 EUE 8rd tbg
  - k) GLV #4
  - l) 14 jts 3-1/2" 9.3# J-55 EUE 8rd tbg
  - m) GLV #5
  - n) 14 jts 3-1/2" 9.3# J-55 EUE 8rd tbg
  - o) GLV #6
  - p) 14 jts 3-1/2" 9.3# J-55 EUE 8rd tbg
  - q) GLV #7
  - r) 48 jts 3-1/2" 9.3# J-55 EUE 8rd tbg

**NOTE: Make arrangements to deliver/return 7-1/16" 5K blind flange (night cap) to T3 or Wood Group/GE (send with T3 or make other arrangements).**

- 2) PU 3-1/2" 9.3# J-55 EUE 8rd tbg and 7" 10K CIBP. TIH and set CIBP @ +/- 4017'. DO NOT tag CIBP on top of liner (TOL @ 4067'). Test CIBP to 1900psi.
- 3) **Spot Per KCC sxs Class C cement mixed at 14.8 ppg and yield of 1.2 cf/sk on top of CIBP set @ +/- 4017'. Circulate hole with plugging mud (density > 9 ppg and viscosity > 36 cp). TOOH standing back tbg.**
- 4) ND 7-1/16" 5K double hydraulic BOP and 7-1/16" 5K B-Section. Weld lift sub on 7" casing. NU 11" 3K double hydraulic BOP with 7" pipe rams and blind rams on bottom. Pull stretch on 7" casing to verify free point. (Calculated TOC @ 2580'.) TIH with split shot to free point. Locate casing collar and shoot off casing. TOOH with 7" casing and lay down casing.  
**Note: Use hydraulic lay down machine when laying down casing.**
- 5) NU 7-1/16" 5K double hydraulic BOP dressed with 1 set of 3-1/2" pipe rams on top and 1 set of blind rams on bottom and 7-1/16" 5K B-Section and top of WH.
- 6) TIH with 3-1/2" 9.3# J-55 EUE 8rd tbg. Spot/tag following cement plugs
  - a) 7' casing stub - **Per KCC** sxs Class C cement. No tag required.
  - b) **936'** - **Per KCC sxs Class C cement**
  - c) POOH with tbg WOC and tag 786 or higher
  - d) **BTW'** - **Per KCC** sxs Class C cement. Circulate to surface.

- 7) Lay down tbq. ND 7-1/16 5K hydraulic BOP and 7-1/16 5K B-Section.
- 8) Tie cement pump truck on to surface casing. Top off annulus with cmt as needed.
- 9) Cut off surface casing 4' below ground level. Weld plate on top of surface casing plate should contain well name or API number and date of plugging. Plate should have weep hole to enable monitoring of any future leakage of plugs. Back fill cellar. RDMO WOR
- 10) Realease all equipment. Clean and restore location.

\_\_\_\_\_  
Brent Morris - Production Engineer

\_\_\_\_\_  
Date

\_\_\_\_\_  
Carl Enright - Workover Engineer

\_\_\_\_\_  
Date



Current

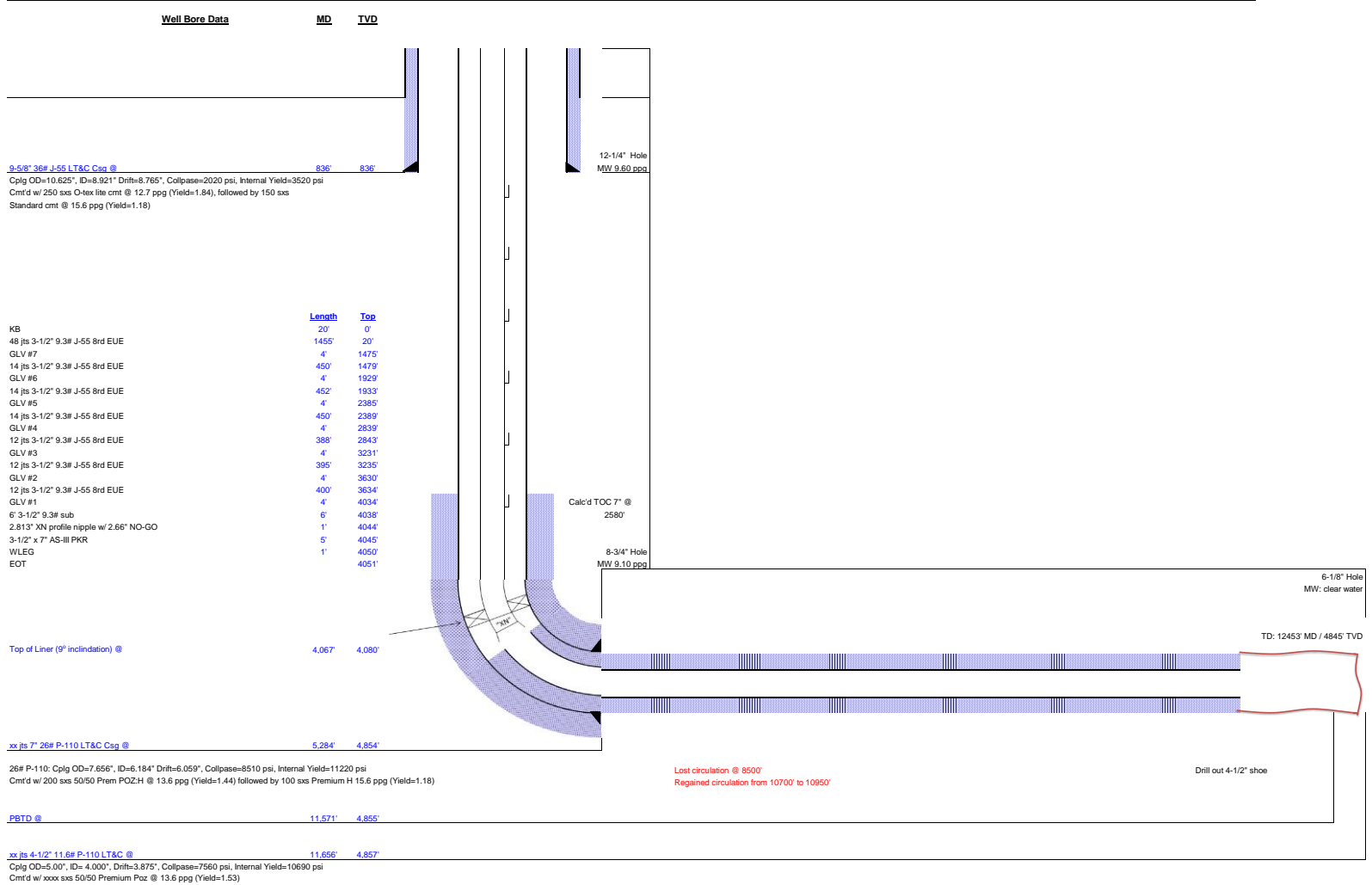
Spud: 3/15/2012

Field: Waldron West  
 County: Harper  
 State: KS  
 Well: **Wesley 1-10H**  
 Location: SEC 10, TWP 35S, RGE 7W  
 Elevations: 1320' KB; 1300' GL

**Wellbore Schematic**

1507-721-82201  
 API No.

Original Completion (5-1-2012)   
 Current   
 Proposed



Directional Survey Calculations	Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100'				
									FNL	FSL	FWL	FEL
SHL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	250	8385	659	4620
BHL	12453	93.10	176.40	4845.34	-7996.44	140.29	7997.64	0.00	7996	-7996	140	-140
Miss Entry	4974	59.00	180.20	4777.29	-534.97	4.88	534.98	12.43	535	-535	5	-5
Top Port	4990	61.32	179.84	4784.98	-548.99	4.92	549.00	13.58	549	-549	5	-5
Bottom Port	11113	89.88	177.76	4848.29	-6657.83	92.99	6658.48	0.59	6658	-6658	93	-93

Survey Points	NW Corner XY Coord	X	Y	Surface XY	X	Y	m	
							North Line slope	
		2124526	129671				0.0070062	
	SW Corner XY Coord	2124650	121037				-0.0066018	
	NE Corner XY Coord	2129807	129708				0.0070963	
	SE Corner XY Coord	2129864	121074				-0.0143618	

Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (deg)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100'					
								FNL	FSL	FWL	FEL	
0	0	0	0	0	0	0	0.00	250	8385	659	4620	
890	1	67	890	2	6	-2	0.09	247	8388	665	4614	
1364	0	121	1364	3	9	-3	0.15	246	8388	669	4610	
1839	0	117	1839	3	11	-2	0.00	247	8388	670	4609	
2314	1	208	2314	0	11	0	0.12	249	8385	670	4609	
2788	1	167	2788	-4	10	4	0.09	254	8381	670	4610	
3263	0	130	3263	-7	12	8	0.08	257	8378	671	4608	
3738	1	334	3738	-6	12	6	0.21	256	8379	672	4608	
3891	0	234	3891	-6	12	6	0.44	255	8379	671	4608	
3929	1	201	3929	-6	12	6	1.17	256	8379	671	4608	
3960	2	197	3960	-7	11	7	5.49	256	8378	671	4609	
3992	5	194	3992	-8	11	9	7.21	258	8377	670	4609	
4024	7	191	4024	-12	10	12	6.94	261	8374	670	4610	
4055	9	187	4054	-16	10	16	5.78	265	8369	669	4610	
4087	10	184	4086	-21	9	21	4.87	270	8364	668	4611	
4119	12	185	4117	-27	9	27	6.29	277	8358	668	4611	
4150	14	185	4148	-34	8	34	4.85	283	8351	667	4612	
4182	16	186	4179	-42	7	42	7.25	291	8343	666	4613	
4214	19	188	4209	-51	6	51	9.29	301	8334	665	4614	
4245	22	189	4238	-62	5	62	10.42	311	8323	663	4616	
4277	25	190	4268	-74	2	74	8.13	324	8311	661	4618	
4309	26	189	4297	-88	0	88	5.40	337	8297	659	4620	
4340	28	188	4324	-102	-2	102	6.07	351	8283	656	4622	
4372	30	184	4352	-117	-3	117	7.71	367	8268	655	4624	
4404	31	179	4380	-133	-4	133	7.73	383	8252	654	4624	
4435	32	178	4406	-149	-3	149	4.53	399	8236	654	4624	
4467	33	177	4433	-166	-2	166	3.50	416	8219	655	4623	
4498	35	177	4459	-184	-1	184	7.76	433	8202	655	4623	
4530	38	177	4485	-203	0	203	9.08	452	8182	656	4622	
4562	41	178	4509	-223	1	223	10.03	473	8162	657	4621	
4593	43	178	4532	-244	1	244	5.01	494	8141	657	4620	
4625	46	179	4555	-266	2	266	9.58	516	8119	657	4620	
4657	48	180	4577	-290	2	290	7.48	539	8095	657	4620	
<b>Top of Tangent @ '</b>	4688	50	180	4597	-313	2	313	5.19	563	8072	657	4620
	4720	50	180	4618	-337	2	337	1.00	587	8048	656	4620
	4752	50	180	4639	-362	2	362	0.39	612	8023	656	4621
	4784	50	180	4659	-386	2	386	1.14	636	7999	656	4621
	4815	50	179	4679	-410	2	410	2.42	660	7975	656	4621
<b>Btm of Tangent @ '</b>	4847	49	179	4700	-434	3	434	4.12	684	7951	656	4620
	4879	49	178	4721	-458	3	458	1.89	708	7927	656	4620
	4910	52	178	4741	-482	4	482	9.37	732	7903	657	4619
	4942	55	179	4760	-508	5	508	10.11	758	7877	657	4619
	4974	59	180	4777	-535	5	535	12.43	785	7850	657	4619
	5005	64	180	4792	-562	5	562	14.65	812	7823	656	4619
	5037	67	180	4806	-591	5	591	10.31	841	7794	656	4619
	5069	70	179	4817	-621	6	621	9.11	871	7764	656	4618
	5100	73	180	4828	-650	6	650	9.12	900	7735	656	4618
	5132	75	180	4836	-681	6	681	8.76	931	7704	656	4618
	5164	78	180	4844	-712	6	712	7.84	962	7673	655	4618
	5195	81	181	4850	-743	6	743	10.88	992	7643	655	4619
	5235	86	182	4854	-782	5	782	13.58	1032	7603	653	4620
	5325	90	181	4856	-872	3	872	4.47	1122	7513	650	4623
	5357	90	182	4856	-904	2	904	1.56	1154	7481	648	4624
	5452	90	181	4856	-999	-1	999	0.90	1249	7386	644	4627
	5546	91	180	4855	-1093	-1	1093	1.78	1343	7292	643	4628
	5641	90	179	4854	-1188	0	1188	0.61	1438	7197	642	4628
	5737	89	179	4855	-1284	2	1284	1.59	1534	7101	643	4626
	5831	90	179	4857	-1378	4	1378	0.75	1628	7007	644	4625
	5927	91	179	4856	-1474	6	1474	1.42	1724	6911	644	4624
	6022	90	179	4856	-1569	8	1569	1.00	1819	6816	645	4623
	6117	91	180	4855	-1664	9	1664	1.73	1914	6721	644	4622
	6212	91	181	4854	-1759	8	1759	0.75	2009	6626	642	4624
	6307	91	180	4852	-1854	7	1854	0.95	2104	6531	640	4625
	6402	90	179	4851	-1949	8	1949	1.60	2199	6436	639	4625
	6497	89	179	4852	-2044	9	2044	0.38	2294	6341	639	4624



Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (deg)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100'	FNL	FSL	FWL	FEL
6592	90	179	4853	-2139	11	2139	0.75	2389	6246	640	4623
6687	90	178	4853	-2234	13	2234	0.64	2484	6151	640	4622
6782	90	178	4853	-2329	16	2329	0.33	2579	6056	642	4620
6876	87	178	4856	-2423	19	2423	3.52	2673	5962	643	4617
6971	88	178	4861	-2518	22	2518	1.48	2767	5867	645	4615
7066	89	178	4863	-2612	25	2613	0.80	2862	5773	647	4612
7161	91	179	4864	-2707	27	2708	2.46	2957	5678	648	4610
7256	91	179	4863	-2802	29	2803	0.47	3052	5583	649	4609
7351	91	179	4861	-2897	31	2898	0.24	3147	5488	648	4608
7471	90	179	4860	-3017	33	3018	0.83	3267	5368	649	4607
7566	91	180	4860	-3112	34	3113	1.20	3362	5273	649	4606
7661	91	180	4859	-3207	35	3208	0.15	3457	5178	648	4606
7756	91	180	4857	-3302	35	3302	0.64	3552	5083	647	4607
7850	91	179	4855	-3396	36	3396	0.98	3646	4989	647	4606
7945	89	179	4856	-3491	37	3491	2.11	3741	4894	647	4606
8040	88	178	4858	-3586	39	3586	1.19	3836	4799	647	4604
8136	88	179	4862	-3682	42	3682	0.52	3932	4703	648	4603
8231	89	180	4865	-3777	43	3777	2.17	4027	4608	648	4602
8326	91	180	4865	-3872	43	3872	1.23	4122	4513	647	4603
8421	91	180	4863	-3967	43	3967	0.87	4217	4418	645	4603
8516	90	181	4863	-4062	42	4062	1.97	4312	4323	643	4605
8611	88	180	4864	-4157	42	4157	1.27	4407	4228	642	4606
8706	89	180	4866	-4252	42	4252	1.08	4502	4133	641	4606
8801	89	180	4868	-4347	43	4347	0.71	4597	4038	640	4606
8896	90	178	4869	-4442	45	4442	2.35	4692	3943	640	4604
8991	90	178	4869	-4537	48	4537	0.38	4787	3848	643	4602
9085	92	179	4868	-4631	51	4631	2.57	4881	3754	644	4600
9181	91	179	4865	-4727	53	4727	1.72	4977	3658	644	4598
9276	90	179	4865	-4822	55	4822	0.90	5072	3563	645	4597
9371	91	178	4865	-4917	57	4917	0.99	5167	3468	646	4595
9466	92	180	4862	-5012	58	5012	2.68	5262	3373	646	4595
9561	93	180	4858	-5107	58	5107	0.43	5357	3278	644	4595
9656	89	179	4857	-5202	59	5202	4.04	5452	3183	644	4595
9751	91	179	4858	-5297	61	5297	2.00	5547	3088	644	4594
9846	92	180	4856	-5392	61	5392	1.29	5642	2993	643	4594
9941	91	180	4853	-5486	61	5487	0.24	5737	2898	642	4595
10036	91	179	4851	-5581	61	5582	1.00	5832	2803	641	4595
10131	91	179	4850	-5676	63	5677	0.67	5927	2708	641	4594
10227	89	179	4850	-5772	65	5773	1.46	6023	2612	641	4593
10322	89	179	4851	-5867	66	5868	0.61	6117	2517	642	4592
10509	90	178	4854	-6054	71	6055	0.73	6304	2330	643	4589
10604	90	178	4854	-6149	74	6150	0.53	6399	2235	645	4586
10699	91	178	4853	-6244	77	6245	1.30	6494	2140	647	4584
10794	91	178	4851	-6339	81	6340	0.74	6589	2046	650	4581
10889	92	178	4850	-6434	85	6435	0.95	6684	1951	652	4578
10984	90	178	4848	-6529	88	6530	1.39	6779	1856	654	4575
11079	90	178	4848	-6624	92	6624	0.54	6874	1761	656	4572
11174	90	178	4848	-6719	95	6719	0.68	6969	1666	658	4569
11269	91	177	4848	-6814	100	6814	0.61	7064	1571	661	4565
11364	89	178	4848	-6909	104	6909	2.13	7159	1476	664	4562
11459	87	177	4851	-7003	108	7004	2.03	7254	1381	667	4558
11554	89	178	4855	-7098	112	7099	2.03	7349	1286	669	4555
11649	89	178	4857	-7193	115	7194	0.38	7444	1191	671	4553
11744	89	178	4859	-7288	117	7289	0.33	7539	1096	672	4550
11839	91	178	4859	-7383	121	7384	1.47	7634	1001	674	4548
11934	90	179	4858	-7478	124	7479	1.06	7729	906	676	4546
12029	90	179	4858	-7573	125	7574	0.68	7824	811	676	4545
12124	91	179	4857	-7668	126	7669	0.67	7919	716	676	4544
12219	91	178	4856	-7763	129	7764	1.43	8014	621	677	4542
12313	93	178	4852	-7857	132	7858	1.25	8107	527	679	4539
12403	93	176	4848	-7947	137	7948	1.49	8197	438	683	4535
12453	93	176	4845	-7996	140	7998	0.00	8247	388	685	4532

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

February 18, 2016

Wanda Ledbetter  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application  
API 15-077-21822-01-00  
Wesley 1-10H  
NW/4 Sec.10-35S-07W  
Harper County, Kansas

Dear Wanda Ledbetter:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 18, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The August 18, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 2