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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35099
Name: K & A Development LLC
Address 1: PO BOX 128
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + __ __ __ __
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: McCann B
Well Number: AI-10

API No.: 15-091-23811-00-00
Permit No: E31251.10
Reporting Year: 2015
(January 1 to December 31)

SE - SE - NW - NW Sec. 15 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1276 feet from ☐ N / ☑ S Line of Section
1134 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 12 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	785	475	0		31
February	706	475	0		28
March	728	475	0		31
April	727	475	0		30
May	772	475	0		31
June	618	475	0		30
July	733	475	0		31
August	726	475	0		31
September	742	475	0		30
October	736	475	0		31
November	750	475	0		30
December	669	475	0		31
TOTAL	8692		0		

Submitted Electronically