Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-						
lame:				_ Spot Descri	ption:					
Address 1:				_	Sec	Twp	S. R.		$E \   \square  W$	
Address 2:										
City:	State:	_ Zip:	+		on: Lat:					
Contact Person:				— Datum:	GPS Location: Lat:         (e.g. xx.xxxxx)         , Long:         (e.gxxx.xxxxxx)           Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB					
Contact Person Email:					e:					
Field Contact Person:				Well Type: (d	check one) 🗌 Oil 🛚	Gas OG	wsw 🗌 o	ther:		
Field Contact Person Phone	:()				rmit #:		NHR Permit	#:		
	,				rage Permit #:		ut los			
				Spud Date.		Date Si	iut-iii			
	Conductor	Surface		Production	Intermediate	Lin	er	Tubin	g	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
								e:		
Casing Fluid Level from Surfacioning Squeeze(s):  (top)  Do you have a valid Oil & Gallerth and Type:  Upper Completion:  Cacker Type:  Cotal Depth:  Geological Date:  Cormation Name	to w  as Lease?  Yes [  h Hole at (depth)  I ALT. II Depth  Size: Plug Ba	/ sacks  No  Tools in Hole at _ of: DV Tool:  ack Depth:  Top Formation Ba	(depth) Value of cement,	Casing Leaks: Sacks  W / Sacks  nch Set at: Plug Back Metho	(bottom) w /  Yes  No Dep of cement Port Fe	sacks of control states and control states and control states are states and control states and control states are states are states and control states are	s):w /	sack	of cement	
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No.   No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

February 23, 2016

Shawn Hildreth Linn Operating, Inc. 600 TRAVIS STE 5100 HOUSTON, TX 77002-3018

Re: Temporary Abandonment API 15-093-20305-00-00 RODERICK 3-2-26 SE/4 Sec.26-25S-36W Kearny County, Kansas

## Dear Shawn Hildreth:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/23/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/23/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"