1287378

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3449
Name: Coen Energy Corporation
Address 1: 11217 W 140TH PL
Address 2:
City: OVERLAND PARK State: KS Zip: 66221 + 8019
Contact Person: David Coen
Phone: (913) 239-0495
Lease Name: WEBER C
Well Number: 11 W

API No.: 15-107-22712-00-00
Permit No: E24554.19
Reporting Year: 2015
(January 1 to December 31)

____ - NE - SW - SE Sec. 12 Twp. 22 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3080 feet from ☐ N / ☑ S Line of Section
1350 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 2000mg/l mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Burgess
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 20 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	200	150	0		31
February	100	150	0		28
March	100	150	0		31
April	200	150	0		30
May	150	150	0		31
June	150	150	0		30
July	100	150	0		31
August	150	150	0		31
September	100	150	0		30
October	150	150	0		31
November	150	150	0		30
December	200	150	0		31
TOTAL	1750		0		

Submitted Electronically