Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1287515

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:							
Address 1:		Address 2:	Address 2:						
City:		State:	Zip: +						
Phone: ()									
Name of Party Responsible for Plugging	g Fees:								
State of	County,	, SS.							
	(Print Name)		or or Operator on above-described well						
haing first duly sugar an asthe says. The	at I have knowledge of the factor	totomonto, and mottors harain contained, and the la	a of the choice described well is so filed on						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

	Markey and a statement of the second s		-								-
Customer	DayStar Petroleum			stomer Name:			Ticket No.:				
Addresst					AFE No.:	Date: 2/11/2016					
City, State, Zip:					Job type	Plug To Abar	Plug To Abandon				
Service District:	Madison			Well Details:	2 7/8" set @	2 7/8" set @ 1380' Perfs: 1326' to 1333'					
Well name & No.)-14				ntion: 31-25s-14e County: Woo			State: Kansas		
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALL	designed and reasoning and			AM PM	TIME
201	Jerry					ARRIVED AT					
203	Bryan					START OPER				PM AM PM	
106	Rick					FINISH OPER	RATION			AM PM	
30	Brad					RELEASED	A=	0 ME1 -		AM PM	l
			L	<u> </u>	Latmort C	MILES FROM	I STATION T	U WELL			
cement into well, wash up & teard	Treatment Summary Rig up to 2 7/8" tubing, pumped 8 Bbls fresh water ahead. Mixed 10 sks cement then added hulls to cement, mixed total of 50 sks cement. Squeezed cement into well, closed tubing in with 600 psi. Well cemented solid with 50 sks of 60/40 pozmix cement w/ 2% geł. Job Complete wash up & teardown "Thank You"										
Product/Service Code	Description				Unit of Measure	Quantity	List Price/Unit	Gross Amount			Net Amount
COOL.											
c20102	Cement Pu	ump			ea	1.00	\$675.00	\$675.00			\$337.50
p01603	60/40 Pozi	mix Cement			sack	50.00	\$12.00	\$600.00			\$300.00
p01607	Bentonite				lb	85.00	\$0.30	\$25.50			\$12.75
					·	4			 	-	
c00103	Ton Milea	ge - One way			mi	1.00	\$150.00	\$150.00			\$75.00
c10600	Vacuum T	ruck 80 bbl			ea	2.00	\$84.00	\$168.00			\$84.00
TERMS: Cash in advan terms of sale for approv	ce unless Hurric	cane Services Inc has total invoice due on	s approved cred or before the 33	it prior to sale. Credit			Gross	\$ 1,618.50	Net	\$	809.25
terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the		Frac and Acid	Total Taxable \$ 312.75 Frac and Acid service treatments designed with intent			7.150%		22.36			
collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon			to increase production on newly drilled or existing wells are not taxable. Total: \$ 831.61								
revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and				Date of Service: 2/11/2016							
conditions including the Standard Terms of Sale.				HSI Representative: Brad Butler							
X					Customer Representative:						
		MER AUTHORIZED A		r Concerns:							nakat pilanaki wisi dalam kata kata sa
	<i>UU</i> 3		monto VI								

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.