Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1287515

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

| OPERATOR: License #:  | API No. 15   |
|---|--|
| Name:   | Spot Description:  |
| Address 1:  | Sec Twp S. R East West   |
| Address 2:  | Feet from North / South Line of Section  |
| City: State: Zip: +   | Feet from East / West Line of Section  |
| Contact Person:   | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: ( )  | NE NW SE SW  |
| Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  SWD Permit #:  SWD Permit #:    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet) | County: Well #:<br>Lease Name: Well #:<br>Date Well Completed:<br>The plugging proposal was approved on: (Date)<br>by: (KCC District Agent's Name)<br>Plugging Commenced:<br>Plugging Completed: |
| Depth to Top: Bottom: T.D   |  |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |  |  |
|---------------------------|---------|---|------|---------------|------------|--|--|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |  |  |
|                           |         |   |      |               |            |  |  |
|                           |         |   |      |               |            |  |  |
|                           |         |   |      |               |            |  |  |
|                           |         |   |      |               |            |  |  |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #:            |                                   | Name:   |   |  |  |  |  |  |  |
|---|-----------------------------------|---|---|--|--|--|--|--|--|
| Address 1:                                |                                   | Address 2:  | Address 2:                                    |  |  |  |  |  |  |
| City:                                     |                                   | State:  | Zip: +  |  |  |  |  |  |  |
| Phone: ( )                                |                                   |   |   |  |  |  |  |  |  |
| Name of Party Responsible for Plugging    | g Fees:                           |   |   |  |  |  |  |  |  |
| State of                                  | County,                           | , SS.   |   |  |  |  |  |  |  |
|   | (Print Name)                      |   | or or Operator on above-described well        |  |  |  |  |  |  |
| haing first duly sugar an asthe says. The | at I have knowledge of the factor | totomonto, and mottors harain contained, and the la | a of the choice described well is so filed on |  |  |  |  |  |  |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

|   | Markey and a statement of the second s |   | -   |                                 |                          |  |                            |                 |               |                | -  |
|---|---|---|---|---------------------------------|--------------------------|--|----------------------------|-----------------|---------------|----------------|--|
| Customer  | DayStar Petroleum   |   |   | stomer Name:                    |                          |  | Ticket No.:                |                 |               |                |  |
| Addresst  |   |   |   |                                 | AFE No.:                 | Date: 2/11/2016                          |                            |                 |               |                |  |
| City, State, Zip:   |   |   |   |                                 | Job type                 | Plug To Abar                             | Plug To Abandon            |                 |               |                |  |
| Service District:   | Madison   |   |   | Well Details:                   | 2 7/8" set @             | 2 7/8" set @ 1380' Perfs: 1326' to 1333' |                            |                 |               |                |  |
| Well name & No.   |   | )-14  |   |                                 |                          | ntion: 31-25s-14e County: Woo            |                            |                 | State: Kansas |                |  |
| Equipment #   | Driver  | Equipment #                                   | Driver  | Equipment #                     | Driver                   | TRUCK CALL                               | designed and reasoning and |                 |               | AM<br>PM       | TIME   |
| 201   | Jerry   |   |   |                                 |                          | ARRIVED AT                               |                            |                 |               |                |  |
| 203   | Bryan   |   |   |                                 |                          | START OPER                               |                            |                 |               | PM<br>AM<br>PM |  |
| 106   | Rick  |   |   |                                 |                          | FINISH OPER                              | RATION                     |                 |               | AM<br>PM       |  |
| 30  | Brad  |   |   |                                 |                          | RELEASED                                 | A=                         | 0 ME1 -         |               | AM<br>PM       | l  |
|   |   |   | L   | <u> </u>                        | Latmort C                | MILES FROM                               | I STATION T                | U WELL          |               |                |  |
| cement into well,<br>wash up & teard  | Treatment Summary      Rig up to 2 7/8" tubing, pumped 8 Bbls fresh water ahead. Mixed 10 sks cement then added hulls to cement, mixed total of 50 sks cement. Squeezed cement into well, closed tubing in with 600 psi. Well cemented solid with 50 sks of 60/40 pozmix cement w/ 2% geł. Job Complete wash up & teardown      "Thank You"   |   |   |                                 |                          |  |                            |                 |               |                |  |
| Product/Service<br>Code   | Description   |   |   |                                 | Unit of<br>Measure       | Quantity                                 | List<br>Price/Unit         | Gross<br>Amount |               |                | Net Amount   |
| COOL.   |   |   |   |                                 |                          |  |                            |                 |               |                |  |
| c20102  | Cement Pu   | ump   |   |                                 | ea                       | 1.00                                     | \$675.00                   | \$675.00        |               |                | \$337.50   |
| p01603  | 60/40 Pozi  | mix Cement                                    |   |                                 | sack                     | 50.00                                    | \$12.00                    | \$600.00        |               |                | \$300.00   |
| p01607  | Bentonite   |   |   |                                 | lb                       | 85.00                                    | \$0.30                     | \$25.50         |               |                | \$12.75  |
|   |   |   |   |                                 | ·                        | 4  |                            |                 | <b> </b>      | -              |  |
| c00103  | Ton Milea   | ge - One way                                  |   |                                 | mi                       | 1.00                                     | \$150.00                   | \$150.00        |               |                | \$75.00  |
| c10600  | Vacuum T  | ruck 80 bbl                                   |   |                                 | ea                       | 2.00                                     | \$84.00                    | \$168.00        |               |                | \$84.00  |
| TERMS: Cash in advan<br>terms of sale for approv  | ce unless Hurric  | cane Services Inc has<br>total invoice due on | s approved cred<br>or before the 33   | it prior to sale. Credit        |                          |  | Gross                      | \$ 1,618.50     | Net           | \$             | 809.25   |
| terms of sale for approved accounts are total invoice due on or before the 30th day from the date<br>of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per<br>month or the maximum allowable by applicable state or federal laws if such laws limit interest to a<br>lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the |   | Frac and Acid                                 | Total Taxable    \$ 312.75      Frac and Acid service treatments designed with intent       |                                 |                          | 7.150%                                   |                            | 22.36           |               |                |  |
| collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for<br>such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the<br>right to revoke any and all discounts previously applied in arriving at net invoice price. Upon   |   |   | to increase production on newly drilled or existing wells are not taxable. Total: \$ 831.61 |                                 |                          |  |                            |                 |               |                |  |
| revocation, the full invoice price without discount will become immediately due and owing and<br>subject to collection. Authorization below acknowledges receipt and acceptance of all terms and  |   |   |   | Date of Service: 2/11/2016      |                          |  |                            |                 |               |                |  |
| conditions including the Standard Terms of Sale.  |   |   |   | HSI Representative: Brad Butler |                          |  |                            |                 |               |                |  |
| X   |   |   |   |                                 | Customer Representative: |  |                            |                 |               |                |  |
|   |   | MER AUTHORIZED A                              |   | r Concerns:                     |                          |  |                            |                 |               |                | nakat pilanaki wisi dalam kata kata sa |
|   | <i>UU</i> 3   |   | monto VI  |                                 |                          |  |                            |                 |               |                |  |

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.