

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1287523
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

_____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

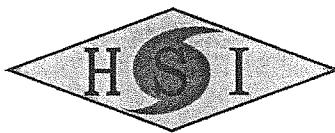
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	DayStar Petroleum			Customer Name:			Ticket No.:	100682	
Address:				AFE No.:			Date:	2/11/2016	
City, State, Zip:				Job type	Plug To Abandon				
Service District:	Madison			Well Details:	2 7/8" set @ 1355' Perfs: 1312' to 1318'				
Well name & No.	Eagle # 11-14			Well Location:	31-25s-14e	County:	Woodson	State:	Kansas
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED			TIME
201	Jerry					ARRIVED AT JOB			AM PM
203	Bryan					START OPERATION			AM PM
106	Rick					FINISH OPERATION			AM PM
30	Brad					RELEASED			AM PM
MILES FROM STATION TO WELL									
Treatment Summary									
Rig up to 2 7/8" tubing, pumped 8 Bbls fresh water ahead. Mixed 10 sks cement then added hulls to cement, mixed total of 45 sks cement. Squeezed cement into well, closed tubing in with 700 psi. Well cemented solid with 45 sks of 60/40 pozmix cement w/ 2% gel. Job Complete "Thank You"									
Product/Service Code	Description			Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount	
c20102	Cement Pump			ea	1.00	\$675.00	\$675.00	\$337.50	
p01603	60/40 Pozmix Cement			sack	45.00	\$12.00	\$540.00	\$270.00	
p01607	Bentonite Gel			lb	78.00	\$0.30	\$23.40	\$11.70	
c00103	Ton Mileage - One way			mi	1.00	\$150.00	\$150.00	\$75.00	
c10600	Vacuum Truck 80 bbl			ea	2.00	\$84.00	\$168.00	\$84.00	
TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.									
						Gross: \$ 1,556.40	Net: \$ 778.20		
Total Taxable \$ 281.70						Tax Rate: 7.150%			
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.						Sale Tax: \$ 20.14			
						Total: \$ 798.34			
Date of Service: 2/11/2016									
HSI Representative: Brad Butler									
Customer Representative:									
X _____									
CUSTOMER AUTHORIZED AGENT									
Customer Comments or Concerns:									