

Employee of Operator or Operator on above-described well,

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## 1287813

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

## WELL PLUGGING RECORD

API No. 15 - \_\_\_\_\_ OPERATOR: License #: Spot Description: \_-\_\_- Sec. \_\_\_ Twp. \_\_\_ S. R. \_\_\_ East West Address 1: \_\_\_ Feet from North / South Line of Section Address 2: \_\_\_ \_\_\_\_\_ Feet from East / West Line of Section Contact Person: \_\_\_\_ Footages Calculated from Nearest Outside Section Corner: Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: \_\_\_\_ Water Supply Well Other: SWD Permit #:\_ Lease Name: \_\_\_\_\_\_ Well #:\_\_\_\_\_ ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_\_ Date Well Completed: \_\_\_ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: \_\_\_\_ Producing Formation(s): List All (If needed attach another sheet) \_\_\_\_\_(KCC **District** Agent's Name) \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_ Plugging Commenced:\_\_\_\_\_ \_\_\_ T.D. \_\_\_ \_ Depth to Top: \_\_\_ Bottom: Plugging Completed:\_\_\_\_\_ \_\_\_\_\_\_ Depth to Top: \_\_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Pulled Out Formation Content Casing Setting Depth Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. \_\_\_\_\_ Name: \_\_\_ Plugging Contractor License #: \_\_\_ Name of Party Responsible for Plugging Fees: \_\_\_\_ \_\_\_\_\_ County, \_\_\_\_\_\_ , ss.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

		DOWNS OF THE OWNER WAS ARRESTED AND THE OWNER WA	Marine Constitution of the			CONTRACTOR				incomplete contract of the con		
Customer	DayStar Petroleum				stomer Name:	Ticket No.:			100684			
Address:					AFE No.:	Date: 2/11/2			2/11/2016	11/2016		
City, State, Zip:					Job type	Plug To Abandon						
Service District:	Madison				Well Details:	2 7/8" set @ 1369' Perfs: 1322' to 1332'						
Well name & No.	Town 3-12				Well Location:	31-25s-14e County Woodson S			State:	e: Kansas		
Equipment#	Driver	Equipment#	Driver	Equipment #	Driver	TRUCK CALLED			AM PM	TIME		
201	Jerry					ARRIVED AT JOB AM PM						
203	Bryan					START OPERATION AM PM PM						
106	Rick					FINISH OPER	RATION			AM PM		
30	Brad					RELEASED AM PM PM						
						MILES FROM STATION TO WELL						
Treatment Summary												

Rig up to 2 7/8" tubing, pumped 8 Bbls fresh water ahead. Mixed 10 sks cement then added hulls to cement, mixed total of 50 sks cement. Squeezed cement into well, closed tubing in with 550 psi. Well cemented solid with 50 sks of 60/40 pozmix cement w/ 2% gel. Job Complete wash up & teardown "Thank You"

							distantinens of process			
Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount			Net Amount		
c20102	Cement Pump	ea	1.00	\$675.00	\$675.00			\$337.50		
p01603	60/40 Pozmix Cement	sack	50.00	\$12.00	\$600.00	,		\$300.00		
p01607	Bentonite Gel	lb	85.00	\$0.30	\$25.50			\$12.75		
	- 100			0.000						
c00103	Ton Mileage - One way	mi mi	1.00	\$150.00	\$150.00			\$75.00		
c10600	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00			\$84.00		
0.10000	- Vaddam Hadik do bbi		2.00	ψσ1.00	¥100.00			Ψ04.00		
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	TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date			Gross:	\$ 1,618.50	Net:	\$	809.25		
of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.		Tota	l Taxable	\$ 312.75	Tax Rate:	7.150%		> <		
		Frac and Acid	service treatments d			Sale Tax:	\$	22.36		
		to increase	production on newly o wells are not taxab		Total:		831.61			
		Date of Service: 2/11/2016								
		HSI Representative: Brad Butler								
X			Customer Representative:							
CUSTOMER AUTHORIZED AGENT				Carriero de Carrie						
	Customer Comments or Concerns:									
<b></b>										