1287831

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5364
Name: Beren Corporation
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + __ __ __ __
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: BALTHAZOR
Well Number: 8

API No.: 15-163-20417-00-01
Permit No: D16460.0
Reporting Year: 2015
(January 1 to December 31)

NE - SW - NW - N2 Sec. 19 Twp. 9 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
3836 feet from ☐ N / ☑ S Line of Section
2465 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5810	0	0		31
February	5265	0	0		28
March	5839	0	0		31
April	5650	0	0		30
May	5325	0	0		31
June	4723	0	0		30
July	5408	0	0		31
August	5399	0	0		31
September	5225	0	0		30
October	5391	0	0		31
November	5191	0	0		30
December	6464	0	0		31
TOTAL	65690		0		

Submitted Electronically