1288101

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4567
Name: D. E. Exploration, Inc.
Address 1: PO BOX 128
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 0128
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: Garberg
Well Number: AI-111

API No.: 15-121-29195-00-00
Permit No: E31396.6
Reporting Year: 2015
(January 1 to December 31)

NW - NE - SE - NE Sec. 4 Twp. 19 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
4485 feet from ☐ N / ☑ S Line of Section
2755 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 150 psi Injection Zone: Wayside
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 6 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	666	150	0		31
February	671	150	0		28
March	540	150	0		31
April	490	150	0		30
May	640	150	0		31
June	668	150	0		30
July	564	150	0		31
August	667	150	0		31
September	483	150	0		30
October	636	150	0		31
November	639	150	0		30
December	648	150	0		31
TOTAL	7312		0		

Submitted Electronically