1288163

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32044
Name: Trimble & Maclaskey Oil LLC
Address 1: 110 SOUTH ST
Address 2: PO BOX 171
City: GRIDLEY State: KS Zip: 66852 + __ __ __ __
Contact Person: Randall Trimble
Phone: (620) 836-2000
Lease Name: HUGHES
Well Number: 8

API No.: 15-111-30001-00-01
Permit No: E00519.3
Reporting Year: 2015
(January 1 to December 31)

____ - SW - NE - SE Sec. 19 Twp. 21 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
1650 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Lyon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5053	250	0		31
February	4564	250	0		28
March	5053	250	0		31
April	4890	250	0		30
May	5053	250	0		31
June	4890	250	0		30
July	5053	250	0		31
August	5053	250	0		31
September	4890	250	0		30
October	5053	250	0		31
November	4890	250	0		30
December	5053	250	0		31
TOTAL	59495		0		

Submitted Electronically