1288459

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33192
Name: Crown Energy Company
Address 1: 1117 N.W. 24TH ST.
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73106 + __ __ __ __
Contact Person: Dan Flowers
Phone: (316) 321-0550
Lease Name: PETERSON
Well Number: 2-A

API No.: 15-015-21854-00-01
Permit No: E28935.1
Reporting Year: 2015
(January 1 to December 31)

____ - W2 - SW - NW Sec. 36 Twp. 26 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
3224 feet from ☐ N / ☑ S Line of Section
4953 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Kansas City
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4480	0	0		24
February	3840	0	0		28
March	3700	0	0		31
April	3600	0	0		30
May	3700	0	0		31
June	3240	0	0		27
July	3720	0	0		31
August	3700	0	0		31
September	3100	0	0		26
October	3720	0	0		31
November	3600	0	0		30
December	3600	0	0		30
TOTAL	44000		0		

Submitted Electronically