1288639

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: BROOKOVER UNIT
Well Number: 4-20

API No.: 15-171-20287-00-01
Permit No: E27364.3
Reporting Year: 2015
(January 1 to December 31)

____ - NW - SE - NW Sec. 20 Twp. 17 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
3480 feet from ☐ N / ☑ S Line of Section
3457 feet from ☑ E / ☐ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11566	525	0		31
February	10662	525	0		28
March	12854	525	0		31
April	12479	525	0		30
May	11437	525	0		31
June	11874	525	0		30
July	11124	525	0		31
August	11301	525	0		31
September	8249	525	0		30
October	9263	525	0		31
November	8904	525	0		30
December	9438	525	0		31
TOTAL	129151		0		

Submitted Electronically