1288648

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: CLARETTA UNIT
Well Number: 2-14

API No.: 15-189-21923-00-01
Permit No: E31479.1
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NW - NW Sec. 14 Twp. 31 S. R. 36 ☐ E ☑ W
(Q/Q/Q/Q)
2316 feet from ☐ N / ☑ S Line of Section
2289 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Chester
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4070	0	0		31
February	5210	0	0		28
March	4700	0	0		31
April	5230	0	0		30
May	2360	0	0		31
June	4100	0	0		30
July	2650	0	0		31
August	5050	0	0		31
September	1710	0	0		30
October	190	0	0		31
November	2160	0	0		30
December	3650	0	0		31
TOTAL	41080		0		

Submitted Electronically