1288661

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: COOLEY AB
Well Number: A-13

API No.: 15-065-22262-00-02
Permit No: E26756.3
Reporting Year: 2015
(January 1 to December 31)

____ - SW - SE - NW Sec. 17 Twp. 9 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
990 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5520	0	0		31
February	5196	0	0		28
March	5821	0	0		31
April	5454	0	0		30
May	4327	0	0		27
June	4946	0	0		24
July	5795	0	0		30
August	4533	0	0		31
September	5164	0	0		30
October	5240	0	0		31
November	5110	0	0		30
December	4893	0	0		31
TOTAL	61999		0		

Submitted Electronically