1288751

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32334
Name: Chesapeake Operating, LLC
Address 1: 6100 N WESTERN AVE
Address 2: PO BOX 18496
City: OKLAHOMA CITY State: OK Zip: 73118 + 1046
Contact Person: Sara Everett
Phone: (405) 935-2408
Lease Name: BOHRER A
Well Number: 2-35

API No.: 15-095-20740-00-02
Permit No: D22256.0
Reporting Year: 2015
(January 1 to December 31)

SW - N2 - S2 - S2 Sec. 35 Twp. 29 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
1320 feet from ☐ N / ☑ S Line of Section
3960 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Douglas
Maximum Authorized Injection Rate: 2250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1246	0	0		31
February	1200	0	0		28
March	1630	0	0		31
April	1580	0	0		30
May	1646	0	0		31
June	1200	0	0		30
July	753	0	0		31
August	574	0	0		31
September	744	0	0		30
October	450	0	0		31
November	495	0	0		30
December	720	0	0		31
TOTAL	12238		0		

Submitted Electronically