1288810

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Nick Simonson
Phone: (308) 928-8920
Lease Name: PATTERSON
Well Number: 2

API No.: 15-065-22002-00-01
Permit No: E24693.1
Reporting Year: 2015
(January 1 to December 31)

____ - SW - NW - NW Sec. 15 Twp. 6 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
4310 feet from ☐ N / ☑ S Line of Section
5064 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: TORONTO
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7808	700	0		31
February	6947	600	0		28
March	6123	550	0		31
April	6953	550	0		30
May	8230	700	0		31
June	7669	700	0		30
July	7732	700	0		31
August	8103	700	0		31
September	7821	750	0		30
October	7955	550	0		31
November	7734	500	0		30
December	7979	600	0		31
TOTAL	91054		0		

Submitted Electronically